

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 032099B
2. Name of Operator Conoco Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2280' FNL & 660' FWL, SEC. 14, T-21S, R-36E, UNIT LTR 'E'	8. Well Name and No. LOCKHART 'B' #10
	9. API Well No. 30-025-30421
	10. Field and Pool, or Exploratory Area EUMONT QUEEN GAS
	11. County or Parish, State LEA, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other ADD PERFS & STIMULATE
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-10-94 MIRU. SET BLANKING PLUG IN 1.78 PROFILE @ 3347', POOH W/ TBG & PACKER.
PERF 7 RIVERS W/ 2 JSPF @ 3073 - 3077, 3081 - 3085, 3094, 3119, 3126, 3137, 3141 - 3148,
TOTAL OF 44 HOLES. GIH W/ 5 1/2" PACKER SET @ 2950'. ACIDIZE W/ 12,000g 75 QUALITY CO2
FOAMED ACID, 7.5% HCL W/ METHANOL, DIVERTED W/ 35 1.3 BALL SEALERS, FLUSH W. 677g CO2.
POOH W/ PACKER. FRAC W/ 18,000g 70 QUALITY CO2 FOAM PAD, FOLLOWED W/ 17,000g 60-50
QUALITY CO2 FOAM RAMPING 107,800# 12/20 BRADY SAND, FLUSH W/ 3000g 50 QUALITY CO2 FOAM,
POOH. RETRIEVE BLANKING PLUG, RETURN WELL TO PRODUCTION.
1-25-94 RDMO.

PROD. TEST OF 1-31-94 - 0 OIL, 0 WATER, 1410 MCF GAS 95# TP, 350# CP, 24/64 CHOKE.

ACCEPTED
J. L. Lora
MAR - 3 1994

RECEIVED
FEB 10 11 17 AM '94
CAREY
AREA

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
(This space for Federal or State office use)

Title SR. REGULATORY SPEC

Date 2-7-94

Approved by _____
Conditions of approval, if any:

Title _____

Date _____