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## State of New Mexico Eaergy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-10 Revised February 21, 199-Instructions on back Submit to Appropriate District Office State Lease - 4 Copie-Fee Lease - 3 Copie-

AMENDED REPORT

WELL LOCATION AND	ACREAGE DEDICATION PLAT
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REISSUES<br/>PI# 30-T-0003 01/23/89SEC 14 TWP 21S RGE 36E<br/>30-025-30421-000036E<br/>PAGE PAGE 2 CONOCO INC D DG 10 LOCKHART "B" INITIAL POTENTIAL 1ST THRU 4TH PT TEST IN 60 MINS, CK-NO DETAILS TYPE FORMATION LTH TOP DEPTH/SUB BSE DEPTH/SUB ---- ---FN 3438 132 LOG QUEEN SUBSEA MEASUREMENTS FROM GR **PRODUCTION TEST DATA** PTF 618 MCFD 24/64CK 24HRS QUEEN PERF W/ 11/IT 3448- 3606 GROSS PERF 3448, 3455, 3462, 3483, 3490, 3511, 3554, 3568 PERF 3592, 3597, 3606 ACID 3448- 3606 500GALS 15% NEFE HCL TP 112 LOGS AND SURVEYS /INTERVAL, TYPE/ LOGS 1380- 3680 DLL 1380- 3680 MSFL GR LOGS FDC CNL CAL DRILLING MEDIA /TYPE, DEPTH/ ---- ---------2088 10.1 PPG DRILLING PROGRESS DETAILS CONOCO INC BOX 460 HOBBS, NM 88240 505-393-4141 06/03 LOC/1988/ 08/04 DRLG 2088, VIS 30, PH 9.5 09/01 3680 TD, WOCT 09/02 3680 TD, WOCT 10/27 3680 TD, WOCT 11/03 3680 TD, PB 3670, TSTG 11/16 DEV SURVEYS @ 2398 (1 1/4 DEG), 2892 (2 1/4 DEG) 3680 (1 1/4 DEG) BHT 98 F @ 3680 BOX 460

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STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

July 12, 1988

Conoco, Inc. P.O. Box 460 Hobbs, NM 88240

Attention: David L. Wacker Production Manager

> RE: Division Administrative Order NSP-392 (Amended) Dated June 24, 1988

Dear Mr. Wacker:

The subject order mis-identified the well in which the non-standard 160-acre gas spacing and proration unit for the Eumont Gas Pool consisting of the W/2 W/2 of Section 14, Township 47 South, Range T21 R 365-34 East, NMPM, Lea County, New Mexico is to be re-dedicated.

Therefore the well identified in paragraph three of said order shall be changed to read "Lockhart "B" Well No. 10."

Sincerely

Michael E. Stogner Petroleum Engineer

MES/ag

cc: ✓ Oil Conservation Division - Hobbs New Mexico State Land Office - Santa Fe NSP-392 File

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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7-13-88



From

EVELYN DOWNS Oil Conservation Staff Specialist

To mike Stogner,

Conoco has filed the APD for this replacement well on this provation unit & it is Lockhart & Well # 10 mat Lockhart \$ #15. Doweneed to correct our order ov do they need to file something else. Thanks, Evelyn

Oil Conservation Division PO Box 1980, Hobbs, New Mexico 88240 STATE OF NEW WEXICU



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

GARREY CARRUTHERS GOVERNOR

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POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

June 24, 1988

Conoco, Inc. P.O. Box 460 Hobbs, NM 88240

Attention: David L. Wacker Division Manager

Administrative Order NSP-392 (Amended)

Dear Mr. Wacker:

Division Administrative Order NSP-392, dated September 25, 1957, authorized a 160-acre non-standard gas spacing and proration unit for the Eumont Gas Pool, consisting of the W/2 W/2 of Section 14, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, to be dedicated to the Lockhart "B-14" Well No. 5 located 1980 feet from the South line and 660 feet from the West line (Unit L) of said Section 14.

Per your letter dated June 1, 1988, it is my understanding that said Well No. 5 has been contributed to the Chevron U.S.A., Inc. Eunice Monument South Unit Waterflood Project and is no longer producing from Eumont Gas Pool.

By authority granted me under the provisions of the Special Rules and Regulations for the Eumont Gas Pool as promulgated by Rule 2(a)4 of Division Order No. R-8170, as amended, the abovedescribed 160-acre non-standard gas spacing and proration unit is hereby dedicated to the applicant's proposed Lockhart "B" <u>Well No. 5</u> to be located at a standard gas well location 2280 feet from the North line and 660 feet from the West line (Unit E) of said Section 14.