

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COM.
P BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.
10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1280' FSL & 480' FEL, SEC. 17, T-21S, R-36E, UNIT LTR 'P'

5. Lease Designation and Serial No.

LC 031740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MEYER B-17 #3

9. API Well No.

30-025-30422

10. Field and Pool, or Exploratory Area

11. Country or Parish, State
RUMONT YATES 7 RVRS QN
LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

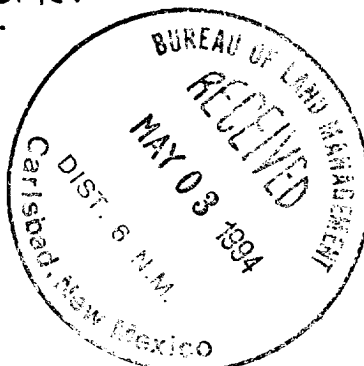
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other ADDL PERFS
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-29-94 MIRU. POOH W/ TBG & PACKER. GIH W/ RBP SET @ 3460'. PERF SEVEN RIVERS W/
1 JSPF @ 3231, 3234, 3238, 3241, 3244, 3249, 3252, 3255, 3264, 3268, 3272, 3276, 3279,
3283, 3288, 3293, 3324, 3337, 3340, 3349, 3357, 3397, 3406 & 3411, TOTAL OF 24 HOLES.
ACIDIZE W/ 2400g 7.5% NEFF HCL, DIVERTING W/ 36 1.3 BALL SEALERS, FLUSH W/ 18 bbl KILL
FLUID. FRAC W/ 31,000g 70 QUALITY CO2 FOAM PAD, FOLLOWED W/ 37,000g 60-50 QUALITY FOAM,
RAMPING 237,000@ 12/20 BRADY SAND. FLUSH W/ 3100g CO2 FOAM. GIH TAG SAND @ 3335', CLEAN
OUT TO RBP, RELEASE RBP, POOH. GIH W/ STABLE FOAM CLEAN OUT TO 3735', CIRC CLEAN, POOH.
GIH W/ PRODUCTION EQUIP. Set Packer @ 3192'.
4-5-94 RDMO. RETURN WELL TO PRODUCTION.

J. Lora
18 1994



14. I hereby certify that the foregoing is true and correct

Signed *Richard R. Keach*

Title

SR. REGULATORY SPEC

Date

4-7-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

MAY 27 1994

BS
OFFICE