

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form W-12
(1-1-71)

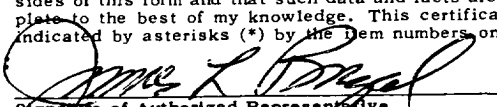
INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
		7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME <u>Meyer "B-17"</u>	8. Well Number <u>3</u>
3. OPERATOR <u>Conoco, Inc.</u>		9. RRC Identification Number (Gas completions only)
4. ADDRESS <u>P.O. Box 460 Hobbs, NM 88240</u>		10. County <u>Lea</u>
5. LOCATION (Section, Block, and Survey) <u>1280' FWL & 480' FEL Sec. 17, T21S, R36E</u>		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
360	360	3/4	1.31	4.72	4.72
713	353	1	1.75	6.18	10.90
1054	341	1	1.75	5.97	16.87
1332	278	3/4	1.31	3.64	20.51
1849	517	1 1/2	2.63	13.60	34.11
2337	488	2	3.50	17.08	51.19
2828	491	2 1/4	3.94	19.35	70.54
3323	495	1 3/4	3.06	15.15	85.69
3664	341	1/4	.44	1.50	87.19
3750	86	3/4	1.31	1.13	88.32

If additional space is needed, use the reverse side of this form.

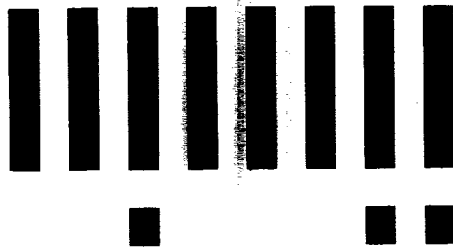
17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 3750 feet = 88.32 feet.
- *19. Inclination measurements were made in — ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p> _____ Signature of Authorized Representative <u>James L. Brazeal-President</u> Name of Person and Title (type or print) <u>Brazeal, Inc.-d/b/a CapStar Drilling</u> Name of Company Telephone: <u>214</u> <u>727-8367</u> Area Code</p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p>_____ Signature of Authorized Representative _____ Name of Person and Title (type or print) _____ Operator Telephone: _____ Area Code</p>
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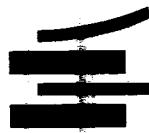
Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.




LTR



Job separation sheet

STATE OF TEXAS }
 }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the
30th day of August, 1988 by James L. Brazeal as
President of BRAZEAL, INC. - d/b/a CAPSTAR DRILLING.



Paula Carlisle - Notary Public

My commission expires:
January 11, 1989