

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-30452
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 425
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	
2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator P.O. Box 1150 Midland, TX 79702	
4. Well Location Unit Letter M : 860 feet from the SOUTH line and 675 feet from the WEST line Section 15 Township 21S Range 36E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐
OTHER: ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 3/6/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

EMSU # 425
API # 30-025-30452
860' FSL & 675' FWL
S15, T21S, R36E, & Unit M
Eunice Monument South Unit
Lea County, New Mexico

March 5, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3710'. POH.
4. Set CIBP @ 3690'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU
LOC: 860' F S L & 675' F W L
TOWNSHIP: 21S
RANGE: 36E UNIT: M
WELL: 425
SEC: 15
CNTY: Lea
ST: N.M.

FORM: Grayburg / San Andres
DATE:
GL: 3600'
KB: 3610'
DF:
STATUS: Producer
API NO: 30-025-30452
CHEVNO: IO 0611:01

Date Completed: 10/18/1988
Initial Production: 1 BOPD / 210 BWPD
Initial Formation: Grayburg
FROM: 3852 to 3926' / GOR 14000

Completion Data

DOC to 3970'. Perf 3852-54, 3870-72, 3876-78, 3888-92, 3903-05, 3916-19 & 3924-26 (2 JHPF). Spot 200 gal 15% NeFeA across perfs. ACDZ w/ 1500 gals 15% NeFeA & 50 RCNBs. Install pump equip - test: 1 BC / 210 BW / 14 MCFGPD. 0' FL. Chemical

Subsequent Workover or Reconditioning:

9/89 Chemical squeezed.
9/90 Chemical squeezed.
6/93 Install larger ppg. equip. Test: 8 BO / 777 BW / 8 MCFG. FL @ SN. B/4 - 4 BO / 601 BW / 5 MCFG.
9/93 Set pkr @ 3802'. Poly treat perfs 3852-3926' w/ 410 bbl poly (2000-5000-8500 ppm) @ 0.83 BPM. POH w/ pkr. Put on prod. Tst: 0.2 BO / 37 BW / 0.2 MCFGPD. On 10/7/93. RU & pump 22 bbls bleach, flush w/ 30 BW. Test: 0.7 BO / 8 BW / 0 MCFG & 0.4 BO / 4.33 BW / 0 MCFG.
11/93 Perf 3711-18, 3738-46, 3748-52, 3756-68, 3774-85, 3789-96, 3798-3808, 3815-22 & 3830-38 (2 JHPF). Tag fill @ 3938'. Swb 30 bbls. Swb 35 bbls. ACDZ new perfs w/ 4000 gals. Swb dry. Swb new perfs - rec 32 bbls. Swb 35 bbls. Baker TAC @ 3651'. Tst: B - 1 BO / 8 BW / 2 MCF. A - 6 BO / 657 BW / 16 MCF.
7/24/95 Present prod.: 8.4 BOPD / 1008 BWPD / 13.1 MCFGPD. FL @ 31' ASN.

Additional Data:

T/Queen Formation @ 3498'
T/Penrose Formation @ 3620'
T/Grayburg Zone 1 @ 3803'
T/Grayburg Zone 2 @ 3840'
T/Grayburg Zone 2A @ 3873'
T/Grayburg Zone 3 @ 3899'
T/Grayburg Zone 4 @ 3938'
T/Grayburg Zone 5 @ 3991'
T/Grayburg Zone 6 @ 4029'
T/San Andres Formation @ 4033'
KB @ 3610'

8-5/8" OD
24# CSG
Set @ 1335' W/ 800 SX
Cmt circ.? Yes
TOC @ surf. by calc.

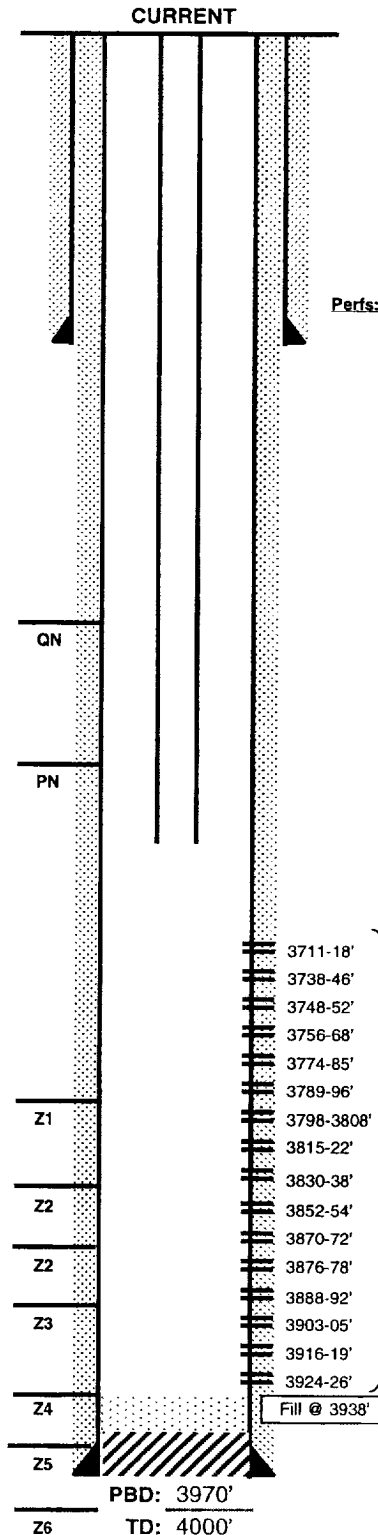
Tubing Detail:

Original KBTH: 10.00'

NO DETAIL AVAILABLE

Landed @:

5-1/2" OD
15.5# CSG
Set @ 4000' W/ 825 SX
Cmt circ.? No
TOC @ 178' by TS





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(REPLACEMENT)
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