

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	
FILE	
J.S.G.S.	
LAND OFFICE	
OPERATOR	
TYPE OF WELL	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUS BACK ☐ DIFF. RESER. ☐ OTHER ☐
Name of Operator

7. Unit Agreement Name
Eunice Monument South
8. Farm or Lease Name Unit

Chevron U.S.A. Inc.
Name of Operator
P.O. Box 670, Hobbs, NM 88240
Location of Well

9. Well No.
425
10. Field and Pool, or Wildcat
Eunice Monument GB/SA

SECTION M LOCATED 860 FEET FROM THE South LINE AND 675 FEET FROM

West LINE OF SEC. 15 TWP. 21S RGE. 36E
15. Date T.D. Reached 9-13-88 17. Date Compl. (Ready to Prod.) 10-4-88 18. Elevations (DF, RKD, RT, GR, etc.) 3600.4'
9-7-88
19. Elev. Casinthead

20. Plug Back T.D. 3970' 21. Multiple Compl., How Many 22 23. Intervals Drilled By Rotary Tools yes Cable Tools no
4000'
24. Producing interval(s), of this completion - Top, Bottom, Name

Eunice Monument (Grayburg San Andres)
3926-3852
25. Was Directional Survey Made no
26. Electric and Other Logs Run

GR/CCL/CBL/CET
27. Was Well Cored no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1335'	12 1/4"	800sx CL C	
5 1/2"	15.5#	4000'	7 7/8"	575sx CL C	

LINER RECORD				TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET
				2 7/8	3958

Location Record (Interval, size and number)
3924-26, 3916-19, 3903-05 (Zone 3) &
3888-92, 3876-78, 3870-72, 3852-54
(Zone 2) 4" guns, 180° phase (34 holes).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3926-3852	1700 gal 15% NEFE HCL

PRODUCTION
First Production 10-4-88
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping
Well Status (Prod. or Shut-in) Prod

Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-17-88	24	2" WO		1	14	210	14,000
Flowing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
35#	35#		1	14	210	33.5 @ 72°	

Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Staff Drilling Engineer
TITLE

DATE

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

FORMATION RECORD (Attach additional sheets if necessary)

10/1/1983