Form 3				***					-				VATIO	ON AND SERIAL N	
UNI. D STATES N.M. Oil Cons. D											VISION				
DEPARTMENT OF THE INTERIOR 1625 N. French D BUREAU OF LAND MANAGEMENT 1600 N. French D												6. IF INDIAN, ALLOTEES OR TRIBE NAM			
	T CO	LADI	BUKEA	AU OF	LAND	MANAGE		dobt	4.20	Mo88240	1				
WEL	L CO	MPL	ETION	OKI	ŒCO N	IPLE I 10	NKEF	UKT	AND	PLOGOZA		FACDEEN	4ENIT	NAME	
1a TYPE OF WELL OIL WELL X GAS WELL OTHER												7. UNIT AGREEMENT NAME			
1b TYPE OF COMPLETION												M OR LEA	SEN	AME, WELL NO.	
NEW WELL DEEPEN PLUG X DIFF RESER Other												Coogan Federal #2			
2. NAME OF OPERATOR												9. API WELL NO.			
Elliott Oil Company												25-3046	9		
3. ADDRESS AND TELEPHONE NO.												LD AND PO	OOL,	OR WILDCAT	
P.O. Box 3300, Roswell, NM 88202 505-622-5840												Blinebry Oil & Gas			
4. LOCATION OF WELL At surface 4195' FNL & 2310' FWL												11. SEC., T.,R.,M., OR BLOCK AND SURVI OR AREA			
At top prod. Interval reported below Same												Sec. 1, T-21S, R-37E			
At total depth Same												DUNTY OF	13. STATE		
g-11 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -					14. PI	14. PERMIT NO.		DATE IS:		SUED		PARISH Lea		New Mexico	
			B 1 mm ==	DD / 6		D. 1000 0000			10 ===	III.MICITA		D. Desc:			
15. DATE SP 11/2/88	UDDED		16. DATE TD REACHED 11/14/88			17. DATE COMP (R 9/28/00			18. ELEVATIONS (DF,R 3531' GR 3547				19. ELEV. CASINGHE 3530'		
1 1/2/88 20. TD, MD, &TVD			21. PBTD, MD & TVD												
			807'			22. IF MULTIPLE COMP (HOW N		MANY) 23. INTERVALS DRILI		ERVALS DRILL	EDBI		X	OLS CABLE TO	
24. PRODUCI	NG INT	L ERVAL	(S) OF TH	IS COMP	LETION –	тор, воттом	NAME (N	MD AND	TVD)		25. WA	AS DIRECT	'ION /	AL SURVEY MAD	
Blinebry 5944-6014'											No				
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED?					
28.				CASI	NG RECO	RD (Report	all etrings	set in we	-11)		No				
CASING SIZE/GRADE WEIGHT LB/FT						RECORD (Report all strings set in DEPTH SET HOLE SIZE			TOP					AMOUNT PULL	
8 5/8"			24#			1588'		12 1/4"		110 sx circulate					
5 1/2"			17 & 1	5.5#		7788' 7 7/8		8"	1100 sx TOC @		2350	,			
				fant has an all alles an after an anticolors											
29. LINER RECORD						30.			TT ID	NG PEC	OPD				
29. SIZE TOP (N						SACKS CMT		EN(MD)	SIZE			DEPTH SET (MD)		PACKER SET (N	
									2 7/	/8"	6041				

31. PERFORA	ATION R	ECORE	(Interval,	size and n	umber)		32. A	32. ACID, SHOT, FRAC, CMT SQZ DEPTH INTERVAL				AMT. & KIND MATERIAL USED			
						10 Marc 24 (2004) 10 (2004) Marc 24 (2004) 10 (2004) 10 (2004) 10 (2004) 10 (2004) 10 (2004) 10 (2004) 10 (2004)	594	4- 601	-		1265	gals. 1	5%	HCl-NE-FE	
Blinebry :	5044 4	5014,									Sand frac w/34,000 gals. gelle 2% KCl water & 77,500 lbs.				
Difficulty.	J 744- (JU1 4								91-1					
											Sano	1			
33. DATE FIRST	PRODU	CTION	PROD	UCTION I	METHOD	(Flowing, gas lif	PRODUC ft, pumping		d type of	f pump)	WELI	LSTATUS	(Prod	ucing or shut in)	
9/28/00 Pumping												Producing			
DATE OF TE	ST		S TESTED	СНО	KE SIZE	PROD FO			BBL	GAS-MCF		ER-BBL	•	S-OIL RATIO	
10/1/00 FLOW TBG P	RESS	24 CSG P	RESS	24_HI	R RATE C.	1		36	-BBL	GAS-MCF	10 WAT	ER-BBL	83	GRAV API (CORI	
-2011 1001	-1255	-551		2 7-111				36		30	10	ok dop	36		
34. DISPOSIT	ION OF	GAS (S	old, used fo	r fuel, ven	ted, etc.)					1] = -			ST WITNESSED BY	
Sold													Jo	e McManus	
35. LIST OF A	ATTACH	MENTS	S												
36. I hereby ce	rtify that	the fore	egoing and a	ttached in	formation	s complete and c	correct as o	letermine	d from	all available recor	ds.				
SIGNED:	Del	lri.	yn'	Keli	res		TITL	Е Д	gent			DATE _		10/13/00	
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