State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

District I 1625 N. French Dr., Hobbs, NM 88240 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 2040 South Pacheco Santa Fe, NM 87505 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Submit to Appropriate District Office

5 Copies

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AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 10 perits rance and Address 10 perits	<u>trict IV</u> 10 South Pacheco, Sant											NDED REPO	
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STREAMPORT OGRHID OGR	U Oil and Ga	s Transporte	<u> </u>										
9801 Westheimer, Suite 900 Houston, TX 77042 Dynegy Midstream Services, LP 6 Desta Drive, Suite 3300 Midland, TX 79705 1V. Produced Water 24 POD ULSTR Location and Description Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, 1 31 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Depth Set 34 AOF 45 Test Meth 35 Test Length 46 Test Meth 47 The New Oil 46 Test Meth 47 The New Oil 48 Gas Delivery Date 47 Oil Conservation Division have been complied with and that the information given above is true and complete to the lest of my knowledge and Approved by. Appr	18 Transporter	19 Tra	ansporter Nam and Address			20 POD		21 O/G	22 P				
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6 Desta Drive, Suite 3300 Midland, TX 79705 IV. Produced Water 24 POD ULSTR Location and Description 6628050 K-1-215-37E V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, r 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 45 Date New Oil 46 Gas Delivery Date 37 Test Date 48 Test Length 39 Tbg. Pressure 40 Csg. Press 40 Clock Size 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Meth 47 Thereby centify that the rules of the Oil Conservation Division have been complicated with and that the information given above is true and complete to the best of my knowledge and being. Approved by: CCASE EV	224650			rices. LP	- 903	06201	73U <u>100000000</u>	C					
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Printed name: Stephen L. Elliott	Printed name: Stephen L. Elliott						A				BCP.N	, 	
Title: Approval Date: Children Children						JAI.							
Date: 1/10/00 Phone: (505) 622-5840	Date: 1/10/00 Phone: (505) 622-5840												
48 If this is a change of operator fill in the OGRID number and name of the previous operator CROSS TIMBERS OPERATING COMPANY, #	48 If this is a change	en X. Kya	m, HR.	nber and name of	the pro	S. Ryan,	<u>, Jr., \</u>	<u>Vice Pre</u>	MBERS OPER esident-Lan	<u>d</u>		ANY, #5380 12/30/ Date	

