

UNITED STATES OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RECEIVED

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ JAN 5 11 40 AM '89

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ CARL

2. NAME OF OPERATOR
Bravo Energy Inc.

3. ADDRESS OF OPERATOR
PO Box 2160, Hobbs NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).
At surface
4195' FNL & 2310' FWL
At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 11-2-88 16. DATE T.D. REACHED 11-14-88 17. DATE COMPL. (Ready to prod.) 12-31-88 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3531' GR 3547' KB

20. TOTAL DEPTH, MD & TVD TD 7790' 21. PLUG, BACK T.D., MD & TVD 7410' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7093-7344' ABO SJS

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog, Micro Laterolog, Compensated Neutron-Density, Gamma ray

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1588'	12 1/4"	110 sx circ'd	
5 1/2"	17# & 15.5#	7788'	7 7/8"	1100 sx TOC @ 2350'	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7080'	7075'

31. PERFORATION RECORD (Interval, size and number)
7344'-7093' 68 holes

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7344'-7093'	9500 gals 15% NeFe HCl.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-13-88		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-28-88	17.5	24/64		150	128	7	855
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
140	0		206	176	10	38° @ 60°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sell to Texaco Inc.

35. LIST OF ATTACHMENTS
Temperature Survey, Deviation Survey, Dual Laterolog, Micro Laterolog, Gamma Ray and Z-Densilog, Neutron, Gamma Ray Logs
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Vice President DATE January 3, 1989

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	0	1568	Anhydrite	Rustler	1568	
Salado	1568	1653	Salt & Anhydrite	Anhydrite	2705	
Yates	1653	2845	Sand and Anydrite	Base Salt	2845	
Queen	2845	3673	Limestone, Dolomite, Anhydrite, Sand	Yates	3673	
San Andres	3673	4236	Dolomite Anhydrite	Queen	4236	
Glorieta	4236	5505	Limestone, Sand, Andhydrite, Dolomite	San Andres	5505	
Blaineby	5505	5940	Dolomite, Limestone, Anhydrite	Glorieta	5940	
Tubb	5940	6484	Dolomite-Sand	Blaineby	6484	
Drinkard	6484	6753	Limestone, Dolomite	Tubb	6753	
Abo	6753	7084	Dolomite and Limestone	Drinkard	7084	
	7084	7790		Abo		

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