

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

550 W. Texas, Suite 1330, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 660' FEL, Sec. 28, T-21S, R-32E

Unit 74

14. PERMIT NO.

API #30-025-30495

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3681' GR

5. LEASE DESIGNATION AND SERIAL NO

NM-58938

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bilbrey 28 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bilbrey Morrow

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 28, T-21S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

DRILL OR ALTER CASING

FRAC TURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC TURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

11-27-91: RIH w/ CIBP and set at 14,600'. Dump bail 31' cement on top. Morrow perforations 14,629'-14,639' plugged.

12-4-91: Perforated Bilbrey Morrow Sand 13,900'-13,910' w/ 4 JSPF (40 holes)

12-12-91: Conducted 4 pt test down sales line. CAOF = 47,216 MCF/day.
(C-122 attached)

RECEIVED
JAN 6 9 43 AM '92
OCCASIONAL AREA

18. I hereby certify that the foregoing is true and correct.

SIGNED

Henry J. McCullough

TITLE Sr. Production Clerk

DATE Jan. 3, 1992

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side