

WELL TEST INTERPRETATION REPORT #:123834		PAGE: 3.
CLIENT : Santa Fe Energy		18-DEC-91
REGION : W.T.D.	Production Report	FIELD:
DISTRICT: Midland		ZONE :
BASE : Hobbs		WELL : Silbrey 28-1
ENGINEER: Scott		LOCATION:

INITIAL OR TIME	PSIG	CHOKE	SIZE INCH	PSIG	INCH WATER	DEG F	GRAV	INITIAL RATE MCF/D	CUMUL BBL	RATE BBL/D	CUMUL BBL	RATE BBL/D	OIL RATIO
12 Dec													
15:00	4801	9/64	1.625	880	12	80	.606	1849.88					
15:15	4751	9/64	1.625	880	12	100	.606	1799.92					
15:30	4738	9/64	1.625	880	10	99	.606	1845.25					
15:45	4732	9/64	1.625	880	17	96	.606	2153.69					
16:00	4736	9/64	1.625	880	14	84	.606	1986.80					
16:15	4735	9/64	1.625	870	11	75	.606	1772.61					
16:30	4730	9/64	1.625	870	13	59	.606	1944.23					
16:45	4630	12/64	1.625	880	33	57	.606	3176.61					
17:00	4638	12/64	1.625	880	36	72	.606	3241.73					
17:15	4652	12/64	1.625	880	33	65	.606	3136.81					
17:30	4652	12/64	1.625	880	33	66	.606	3131.99					
17:45	4663	12/64	1.625	880	32	66	.606	3084.17					
18:00	4668	12/64	1.625	880	31	66	.606	3035.60	5.0	40.0			
18:15	4415	17/64	1.625	900	90	52	.606	5358.29					
18:30	4390	17/64	1.625	900	110	60	.606	5008.30					
18:45	4485	16/64	1.625	900	82	65	.606	5000.51					
19:00	4492	16/64	1.625	900	80	65	.606	4946.84					
19:15	4497	16/64	1.625	900	80	65	.606	4900.26					
19:30	4500	16/64	1.625	895	79	65	.606	4992.43					
19:45	4495	16/64	1.625	895	82	65	.606	4992.43					
20:00	4495	16/64	1.625	895	82	65	.606	4992.43					
20:30	4210	18/64	2.000	920	60	55	.606	7099.62					
20:45	4224	18/64	2.000	920	60	60	.606	7041.57					
21:00	4222	18/64	2.000	922	60	61	.606	7038.98					
21:15	4227	18/64	2.000	922	59	61	.606	6980.08	16.2	62.2			