

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instructi
verse side)

DATE
OR

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-58938

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners

3. ADDRESS OF OPERATOR

500 W. Illinois, Suite 500, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 660' FEL, Sec. 28, T-21S, R-32E

14. PERMIT NO.

API #30-025-30495

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3681' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bilbrey 28 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Bilbrey

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-21S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Resume operation, set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

01-02-89: Resume drilling operations

Ran 9 5/8" 40# K-55 csg & set @ 4660'. Cmt w/2775 sx lite w/15# salt, 1/4# flocele, tail in w/200 sx Cl C 2% CaCl₂. Circ 380 sx cmt to surface. BLM witnessed. WOC 35 1/4 hrs. Test BOP 5000 psi, test csg 1500 psi. Resume drilling.

01-25-89: Ran 7" 29# & 26# LT&C csg & set @ 12,084'. Cmt w/1700 sx premium/poz. 6# salt/sx, 0.3% Halad 22A, 0.6% gas step. WOC 33 1/2 hrs. Test csg to 5000 psi. BLM witnessed (Mr. Johnson). Ran temperature survey. TOC @ 4550'.

02-16-89: Ran 4 1/2" 13.5# S-95 LT&C liner from 11,475-14,826'. Cmt w/555 sx Cl H containing 0.6% H22A, 0.4% CFR-3, 0.6% gas stop & 5#/sx KCl. Rig released @ 4:00 PM 2-19-89.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production Clerk

DATE 3-8-89

(This space for Federal or State office use)

APPROVED BY (ORIG. SCD) DAVID R. GLASS

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

*See Instructions on Reverse Side