#### District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico , Minerals & Natural Resources Department

### OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

**Santa Fe, NM 87505** 

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV ☐ AMENDED REPORT 2040 South Pacheco, Santa Fe. NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>2</sup> OGRID Number <sup>1</sup>Operator name and Address Chevron U.S.A. Inc. 4323 P.O. Box 1150 <sup>3</sup> Reason for Filing Code Midland, TX 79702 EFFECTIVE 7/1/98 4 API Number <sup>5</sup> Pool Name 6 Pool Code 30-025-30511 30-0 EUNICE MONUMENT; GRAYBURG-SAN ANDRES 23000 Property Code <sup>8</sup> Property Name 9 Well Number 2616 EUNICE MONUMENT SOUTH UNIT 620 <sup>10</sup> Surface Location II. UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 2630 **SOUTH** 1330 **EAST** LEA 11 Bottom Hole Location UL or lot no. Section Township Lot. Idn Feet from the North/South Line Feet from the East/West line 12 Lse Code <sup>13</sup> Producing Method Code | <sup>14</sup> Gas Connection Date 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date III. Oil and Gas Transporters 18 Transporter OGRID 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location and Address and Description DYNEGY MIDSTREAM SERVICES, LP 024650 2815413 G P-06-21S-36E 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050 **GPM** 009171 2815414 G P-06-21S-36E 4044 PENBROOK ODESSA, TX 79762 DYNEGY MIDSTREAM SERVICES, LP 024650 2817996 G P-06-21S-36E 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050 Produced Water POD <sup>24</sup> POD ULSTR Location and Description 0715650 V. Well Completion Data 25 Spud Date <sup>27</sup> TD <sup>26</sup> Ready Date 28 PBTD 29 Perforations 30 DHC, DC, MC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set <sup>34</sup> Sacks Cement VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size <sup>42</sup> Oil 43 Water <sup>45</sup> AOF 44 Gas 46 Test Method <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been OIL CONSERVATION DIVISION complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: IIG DISTRICT I SCHOOL Printed name: J. K. RIPLEY Title: Approval Date: TECHNICAL ASSISTANT Date: 11/23/98 Phone: (915)687-7148 <sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Title Date

District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 S. 1st Street, Artesia, NM 88210-2834

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 **OIL CONSERVATION DIVISION** P.O. Box 2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87504-2088

**AMENDED REPORT** 

I.		REQUES	ST FOR	<u>ALLOWAI</u>	3LE A	ND AI	UTHO	RIZA'	TION TO T			Γ		
		•	perator name a	and Address		·*···	**************************************	*******	2	OGRII	D Number			
Chevron U.S		٥.							3.	<del></del>	4323			
P.O. Box 11 Midland, TX		^									for Filing Co			
	API Numbe		T		~ <del></del>	<sup>5</sup> Pool Nar	me		AG		FFECTIVE 6 P	9/26/96 Pool Code		
30-1	025-305	:11			ELINTCI	E MONUME	ENT G-	CV				23000		
	operty Code					Property N		<u>SA</u>		-		23000 Vell Number		
	2616			EUN	IICE MC	ONUMENT	SOUTH	UNIT		620				
П. 10		ce Locatio	n											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fro			South Line			st/West line	County		
R 11	6	215	36E		26	630	SU	OUTH	1330		EAST	LEA		
	Botton	m Hole Lo		Track Yalan	T =	·L.	T . v h/s	· · · · · · ·	To . Com the	T 1201	arr - 15-pa	<u> </u>		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fro	m the	North/a	South Line	Feet from the	Eas	st/West line	County		
12 Lse Code	13 Produ	icing Method C	Code 14 Gas	S Connection Date	15 C	C-129 Pern	mit Numb	ner	16 C-129 Effective	e Date	17 C-	129 Expiration Date		
S	_	P		1992				"   _	<b>-</b>			A Marian		
III. Oil and	d Gas		ters											
18 Transporter OGRID		19 Tr	ransporter Nar and Address	me	$\top$	20 POD		21 O/G	22 P(		STR Location	on		
		XACO E&P	and Address			2015/		<del></del>		and Description				
022345	- 1	0. BOX 43	325			281541	13	G		P-06-21S-36E				
	888 <del>888888</del> 8	OUSTON, TX						9						
009171	ı	PM CORP.				281541	14	G		- ^^	265			
	36333999999	001 PENBRO								P-06-21S-36E				
224650		DESSA, TX ARREN PETRO	<u>79762</u> OLEUM		1	· 19.7(	201		4					
024650	- 1	0. BOX 15			4	8179	146	G	***	P-06	-21S-36E	•		
	200000000000000	JLSA. OK												
IV. Produc	ced Wa	ater					<i>2100000</i>		<u>a</u>					
<sup>23</sup> POD	)				24 P	POD ULST	R Location	on and De	scription					
V. Well Co		ion Data	26 Ready Date		27	TD			<sup>28</sup> PBTD		29 p <sub>e</sub>	erforations		
ախոշ	ate		" Kcauy Dun		•	עו			עומל 29		I VI	rtorations		
30 H	lole Sie		31 Casir	ng & Tubing Size	;	$\top$	<sup>32</sup> D	Depth Set			33 Sacks Ce	ement		
							<del></del>							
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						-								
VI. Well T	Tant Da	4.5	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>											
34 Date New (		35 Gas Deliv	ery Date	ry Date 36 Test Date			37 Test Length			ле	39 (	Csg. Pressure		
 					,									
<sup>40</sup> Choke Size	.e	<sup>41</sup> Oil		<sup>42</sup> Water		4	<sup>13</sup> Gas	-	<sup>44</sup> AOF		45 7	Test Method		
1					,									
				n Division have be		<u>L</u>	1	OIL CC	ONSERVATIO	N DI.	VISION			
the best of my kno	i that the inowiedge at	nd helief.	en above is in	rue and complete t	- 11	Approved b			ANDERS Y	19	\$1010N			
Signature:	J.K.	Riple	4				у.				<u>:</u>	··· <u> </u>		
Printed name: () J. K. RIPLEY	,		Ţ		_   1	Title:	_							
Title:					A	Approval D	Date:		CT 15 199	<u></u>		·		
TECHNICAL AS			Phone: ,					<u>U</u>	U	<del></del>		···		
	10/1/9		(	(915)687-714										
<sup>47</sup> If this is a cha	ange of ope	erator fill in the	e OGRID num	mber and name of	the previous	ous operate	.or							
· · · · · · · · · · · · · · · · · · ·	or Signature		Printed Name Title					Date						

State of New Mexico .rgy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District RC PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

#### **OIL CONSERVATION DIVISION** PO Box 2088

Instruction on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazo	os Rd., A	ztec, NN	M 87410	)	Santa Fe,	NM 875	504-208	8						
District IV PO Box 2088,	Santa Fe	NM 8	7504-208	38							MEND	ED REPORT		
1.	ounte , c				ALLOWAI	BLE AN	D AUT	HORIZA	TION TO T	RANSP	ORT			
			•		and Address				<sup>2</sup> OGRID	GRID Number				
			vron U ). Box 1	l. S. A., I	nc.		4323 <sup>3</sup> Reason for Filing Code <b>New Gas PC</b>							
				X 7970	2			Delete Previous Gas POD's						
<sup>4</sup> API I 30 - 025 - 3	Number 30511				Euni	Name ment G-	sa				ool Code <b>23000</b>			
<sup>7</sup> Property Code <sup>8</sup> Propert											9 W	ell Number		
II. 10 Surface Location					Eunice	Monume	nt South	Unit				620		
II. 10 Sul	rtace		ION ownship	Range	Lot Idn.	Feet from	the Nort	h/South Line	Feet from the East		st Line	County		
R	06	l	215	36E		2630		South	1330	East Le		Lea		
L			ocatio	·		2000			1 1000			Lea		
UI or Lot. No.	Section		nship	Range	Lot Idn. F	eet from the	North/S	South Line	Feet from the	East/West	Line	County		
12.	13 - 1			1140		15.0.400	5 74	1 16 0		. 17				
12 Lse Code		Cing Meti	hod Code	Gas	Connection Date	1.0 C-129	Permit Nu	mber 1 °C	-129 Effective Da	ate ''	C-129 E	xpiration Date		
III. Oil and	i Gas	Trans	porter	s					<del></del>					
18 Transport				ransporter and Addr		2	O POD	<sup>21</sup> O/G	22	POD ULS				
022345	5	Texa	co E&P			28	15413	G	and Description					
		P.O. E	Box 432	5, Housto	n, TX 77210	)			P-06-21S-36E					
00917	1	GPM	Corp.			28	15414	G		~ · · · · ·				
	4001	Penbroo	k, Odessa	a, TX 79762				P-6-215-360						
IV. Produc		ater									<del></del>			
<sup>23</sup> PC	DD					<sup>24</sup> POD U	JLSTR Loc	ation and De	escription					
V. Well C		tion [						29						
<sup>25</sup> Spi	ud Date		2	<sup>26</sup> Ready Date <sup>27</sup> T					<sup>28</sup> PBTD		<sup>29</sup> P	erforations		
3	<sup>0</sup> Hole Si	ze		<sup>31</sup> Ca	sing & Tubing S	Size		<sup>32</sup> Depth S	Set	3:	33 Sacks Cement			
										***				
										<del></del>				
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VI. Well To			35 C D		36 + r		37 -		38 🖚		30			
Date N	ew Oil			as Delivery 36 Test Da Date			te <sup>37</sup> Test Length		<sup>38</sup> Tbg. Pressu			Csg. Pressure		
<sup>40</sup> Choke Size			<sup>41</sup> O	il	<sup>42</sup> Wat	ter	<sup>43</sup> Gas		<sup>44</sup> AOF		45	Test Method		
complied with	and that	t the info	ormation		rvation Division ve is true and o			OIL CONSERVATION DIVISION						
the best of my Signature:	$\mathcal{V}$	$\mathcal{O}_{i}$ , $\mathcal{O}_{i}$	Dellet.				Approv	Approved b@RIGINAS SECTION DARY SEXTON						
Printed Name	∯Λι K. Riple	MG/A	uy_	···			Title:	DISTRICT CO. BANKAGOR						
Title:		- 1	-				Approved Date: AUG 0 9 1995					5		
Date:	26/95	<del> </del>		Phone: (915)(	687-7148									
		of opera	ator fill in		number and na	ame of the	nrevious o	nerator						

Printed Name

Date

Title

State of New Mexico Energy, Minerals and Natural Resources Departn

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

# P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P. O. Box 2088

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

#### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.					_					
Operator Chevron U.S.A., Inc.					1	Well API No.				
Address P. O. Box 1150, Midland, TX	70702				<u></u>	30 - 025-30511				
Reason (s) for Filling (check proper bo	x)			Other (Plea	se explain)					
New Well Recompletion	Chan Oil	ge in Transporter of			oo capaan,					
Change in Operator	Casinghead Ga		ondensate							
If chance of operator give name and address of previous operator				-						
II. DESCRIPTION OF WELL	L AND LEASE	 C								
Lease Name			ame, Including Forn	nation		ind of Lease	Lease No.			
Eunice Monument South Unit 520 Eunice Monument G-SA  State, Federal or Fee										
Unit Letter R : 2630 Feet From The South Line and 1330 Feet From The East Line										
Section 06 Townshi	1330   rect from the East Line									
Name of Authorized Transporter of Oil	NSPORTER O	FOIL AND N	ATURAL GAS							
Enteriore 4 1-34	X	or Condensate	Address	(Give addres	ss to which appi	roved copy of this j	form is to be sent)			
EOTT Oil Pipeline Co., ARCO, T Name of Authorized Transporter of Casir	exas-New Mexic	o Pipeline or D y Gas		P.O. Box 4	666, Housto	n, TX 77210-46	666, Suite 2604			
If well produces oil or liquids,			Address	(Give addres	s to which appr	oved copy of this f	form is to be sent)			
give location of tanks.	Unit	Sec. Twp.		ually connected?	When ?					
If this production is commingled with tha	t from any other lea	se or pool, give com	mingling order num	es ber:		Unknown				
IV. COMPLETION DATA										
Designate Type of Completio		Oil Well Gas W	ell New Well	Workover Deepe	n Plugback	Same Res'v	Diff Res'v			
Date Spudded	Date Compl. Rea	ady to Prod.	Total Depth	<del></del>	P. B. T. D.	_!				
Elevations (DF, RKB, RT, GR, etc.)	Name of Produci	ing Formation	Top Oil/Gas P	'ay	Tubing De	pth				
Peforations					Depth Cas	in: g				
	TUI	BING, CASING AN	D CEMENTING R	ECORD						
HOLE SIZE	CASING &	TUBING SIZE		PTH SET		SACKS CE	EMENT			
V. TEST DATA AND REQUES	T FOR ALLO	WABLE		<del></del>						
OIL WELL (Test must be after a Date First New Oil Run To Tank	Date of Test	ume of load oil and	must be equal to or	exceed top allowab	le for this depth	or be for full 24 H	hours)			
		•	Producing Met	hod (Flow, pr	ump, gas lift, et	c.)				
ength of Test	Tubing Pressure		Casing Pressure	>	Choke Size	hoke Size				
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas - MCF	Gas - MCF				
GAS WELL										
ctual Prod. Test - MCF/D	Length of Test		Bbls. Condensa	ie/MMCF	Gravity of C	Gravity of Condensate				
esting Method (pilos, back press.)	Tubing Pressure (S	Shut - in)	Casing Pressure	(Shut - in)	Choke Size	hoke Size				
		<b>भ</b> ार । हेड्डिक (क					· · · · · · · · · · · · · · · · · · ·			
I hereby certify that the rules and regular Division have been complied with and th	ons of the Oil Cons	ervation		OIL CON	SERVAT	ION DIVISI	ON			
is true and complete to the best of my kno	at the information gowledge and belief,	iven above	Date Ap	Date Approved FEB 0 3 1994						
a.K. Ripleti	s with the		By							
Signature J. K. Ripley	T.A.		Title		GNED BY JE CT I SUPER	ERRY SEXTON				
Printed Name	Title	<del></del>	ille			-	<b>-</b>			
1/18/94 Date	(915)687 Telepho									
INSTRUCTIONS, This family is	Telepho	DIIG 140.			<u>.</u>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

State of New Mexico

Submit 5 Copies
Appropriate District Office
<u>DISTRICT I</u>

Energy, Minerals and Natural Resources Departmen.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## P. O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION

P. O. Box 2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.													
Operator Chevron U.S.A., Inc.							•	,	I API No. - 025-30511				
Address P. O. Box 1150, Midland, TX 79	9702												
Reason (s) for Filling (check proper box)	7,02	<u> </u>			<del></del>	Otl	nei (Please ex	plain)					
New Well		unge in Trar	_										
Recompletion Change in Operator	Oil Casinghead G	}as	_	Dry Gas Condens									
If chance of operator give name and address of previous operator													
II. DESCRIPTION OF WELL	AND LEAS	E											
Lease Name		Well No	o. Pool	Name, Ir	Including Formation Kind of Lease Lease No. State, Federal or Fee								
Eunice Monument South Unit 620 Eunice Monument G-SA  Location										<u> </u>			
Unit Letter R	;	2630	- Feet Fi	rom The	South	ıLin	e and	1330	_ Feet From The	East I	_ine		
Section 06 Township	21S		Rangi		36E	, N	МРМ,	Lea		Count	у		
III. DESIGNATION OF TRAN	SPORTER			NATU									
Name of Authorized Transporter of Oil	X	or Conde	ensate		Addre	ess (Gi	ve address to	which approv	ved copy of this f	form is to be se	nt)		
EOTT Oil Pipeline Co., ARCO, Tex Name of Authorized Transporter of Casing			ine D y Gas		Addre				TX 77210-46 wed copy of this for				
									rea copy of this f	orm is to be se.	nt)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas a	ectually con	nected ?	When?					
TO de la companya de						Yes			Unknown				
If this production is commingled with that it IV. COMPLETION DATA	from any other le	ease or poo	ol, give co	mmingl	ing order nu	ımber:							
	(V)	Oil Wel	ll Gas	Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v			
Designate Type of Completion  Date Spudded	Date Compl. R	L Ready to Pr	od.		Total Depti	1	<u> </u>	P. B. T. D.	<u></u>				
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	ucing Form	nation		Top Oil/Ga	s Pay		Tubing Dep	Tubing Depth				
Peforations	Peforations							Depth Casir	1; g				
	т	TIRING C	ASING	ANDCI	EMENTING	2 DECODE	<del> </del>						
HOLE SIZE		G & TUBIN		AINDCI		DEPTH SET			SACKS CEMENT				
						-							
V. TEST DATA AND REQUES	T FOR ALI	LOWAB	LE										
OIL WELL (Test must be after r.	ecovery of total			ınd must	be equal to	or exceed to				hours)	_		
Date First New Oil Run To Tank	Date of Test				Producing 1	Method	(Flow, pum	ıp, gas lift, etc	.)	-			
Length of Test	Tubing Pressur	ге			Casing Pres	sure		Choke Size	Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbl	s.		Gas - MCF	as - MCF				
GAS WELL					-			<u> </u>	-	<del></del>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	ensate/MMC	F	Gravity of C	Gravity of Condensate				
Testing Method (pilot, back press.)	Tubing Pressur	re (Shut - in	1)		Casing Pres	sure (Shut -	in)	Choke Size	hoke Size				
I hereby certify that the rules and regulat	ions of the Oil C	Consoruatio				ΟI	I CONS	SERVAT	ION DIVIS	NON			
Division have been complied with and th		OIL CONSERVATION DIVISION											
is true and complete to the best of my known $(i, j)$	owledge and bel	lief.		ĺ	Date	Approve	ed ftb	3 9 3 19	94				
Cak Kipley					By ORIGINAL SIGNED BY JERRY SEXTON								
Signature J. K. Ripley	T.A.			ļ	Title DISTRICT I SUPERVISOR								
Printed Name	Title				_			-		all the			
1/18/94 Date		687-7148		j									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.