

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	
TYPE OF WELL	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

TYPE OF COMPLETION	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESV. ☐	OTHER ☐
Name of Operator				

7. Unit Agreement Name
8. Farm or Lease Name
Unit

Chevron U.S.A. Inc.
Name of Operator
P.O. Box 670, Hobbs, NM 88240
Location of Well

9. Well No.
620
10. Field and Pool, or Wildcat
Eunice Monument GB/S

SECTION R LOCATED 2630 FEET FROM THE South LINE AND 1330 FEET FROM

East LINE OF SEC. 6 TWP. 21S. R. 36E

12. County	Lea			
15. Date T.D. Reached	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-3-88	12-12-88	12-24-88	3569.4	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4050	3959			X	

Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg/San Andrews 3846-3762

25. Was Directional Survey Made
no

Log Electric and Other Logs Run
DLL/CNL/LDT/RFT

27. Was Well Cored
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1181	12 1/4"	800sx C1 C	
5 1/2"	15.5#	4050	7 7/8"	800sx C1 C	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 7/8 3908 3718'

Location Record (Interval, size and number)

3844-46, 3834-36, 3826-28, 3800-02,
3788-90, 3771-73, 3762-64, w/2JHPF
180° phased

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3846-3762	600 gallons 15% NEFE HCL

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
12-24-88	Pumping	Prod.					
Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
01-30-89	24	2" WO		75	51	33	680
Casing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20#	20#		75	51	33	33.9 @ 65°	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
vented							
List of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

L. K. Emme

TITLE Technical Assistant

DATE 12-19-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1160</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1345</u>	T. Strawn _____	T. Kirland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2798</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2798</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3035</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3385</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3728</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1160	1345	185'	RUSTLER (Anhydrite)				
1345	2798	1453'	SALADO (SALT)				
2798	3035	237'	7 RIVERS YATES				
3035	3385	350'	7 - RIVERS				
3385	3728	343'	QUEEN				
3728	4052	(a) 324'	Grayburg				

RECEIVED

FEB 1 1989

CCO
HOBBS OFFICE