Submit 5 Copies Appropriate District Office Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Exxon Corporation 30-025-30555 Address P.O. Box 1600, Midland, TX 79702 XX Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Gas connected Dry Gas Recompletion П Cazinghead Gas X Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation

Eumont-Yates-Seven Rivers-Que (Nate) Federal or Fee Lease Name Well No. New Mexico G State B 935 Location 330 Feet From The North Line and 1790 Feet From The West 23 **21S** Range 36E , NMPM, Township Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate $\Box XX$ Permian Corp P.O. Box 1183, Houston, TX 77001 Name of Authorized Transporter of Casinghead Gas XX or Dry Gas [Address (Give address to which approved copy of this form is to be sent) Warren Petroleum P.O. Box 1589, Tulsa, OK 74102 Rge. Is gas actually connected? 36E Yes Twp. If well produces oil or liquids, Unit Sec. When? 23 | 215 | give location of tanks. 11-13-89 If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Oil Well Gas Well New Weil Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Length of Test Casing Pressure Tubing Pressure Gas- MCF Water - Bbis. Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Bbis. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above DEC 26 1989 is true and complete to the best of my knowledge and belief. Date Approved _ Al Mar ORIGINAL SIGNED BY JERRY SEXTON Stephen Johnson Administrative Specialist DISTRICT : ... SHOOR Printed Name 12-20-89 (915) 688-7548^{Title} Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

DEC CS OFFICE