

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-30555
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-935

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name New Mexico G State	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT RESVR ☐ OTHER ☐		8. Well No. 21	
2. Name of Operator Exxon Corporation		9. Pool name or Wildcat Seven Rivers Eumont - Yates	
3. Address of Operator P.O. Box 1600			
4. Well Location Unit Letter C : 330 Feet From The North Line and 1790 Feet From The West Line Section 23 Township 21S Range 36E NMPM Lea County			
10. Date Spudded 4-15-89	11. Date T.D. Reached 4-21-89	12. Date Compl. (Ready to Prod.) 7-7-89	13. Elevations (DF& RKB, RT, GR, etc.) GR 3548.2
14. Elev. Casinghead			
15. Total Depth 4165	16. Plug Back T.D. 4113	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name 3523 - 3728 Eumont-Yates-Seven Rivers (Queen)			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run DLL, MLL, Acoustilog, BHC, ZDL, CNL, CAL, GR			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24.32	1505	12 1/4	775 sx C/C	
5 1/2	14	4165	7 7/8	725 sx C/C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3470 (TA)	

26. Perforation record (interval, size, and number) 3819 - 3999 (40 shots) CIRP @ 3805 w/ 2 sx cmt. 3523 - 3728 (27 shots)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3819-3999 3523-3728 AMOUNT AND KIND MATERIAL USED 10000 gal of Super X & 2000 gal of 15% HCL 1700 gal of 15% HCL	
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28. PRODUCTION							
Date First Production 6-27-89		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/2"				Well Status (Prod. or Shut-in) SI w/o facilities	
Date of Test 7-14-89	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 82	Gas - MCF 1062	Water - Bbl. 13	Gas - Oil Ratio 12951
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 33.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared	Test Witnessed By
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30. List Attachments C-104, deviation surveys, logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>A. Johnson</u>	Printed Name <u>Stephen Johnson</u>	Title <u>Administrative Specialist</u>	Date <u>7-24-89</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1312
 T. Salt _____ 1440
 B. Salt _____ 2633
 T. Yates _____ 2807
 T. 7 Rivers _____ 3039
 T. Queen _____ 3497
 T. Grayburg _____ 3800
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3819 _____ to _____ 3999 _____
 No. 2, from _____ 3523 _____ to _____ 3728 _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1312	1440	128	Rustler-Ahny, Salt				
1440	2633	1193	Salado-Salt, Ahny				
2633	2807	174	Tansil-Ahny, Dolo				
2807	3039	232	Yates-Dolo, Snd, Ahny				
3039	3497	458	7 Rivers-Dolo, Ahny, SS				
3497	3595	980	Queen-Dolo, SS				
3595	3800	205	Penrose-Dolo, SS				
3800	4165	365	Grayburg-Dolo, Ahny				

RECEIVED

JUL 26 1989

HOBBS