

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30571
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-935
7. Lease Name or Unit Agreement Name New Mexico G State
8. Well No. 27
9. Pool name or Wildcat Seven Rivers Eumont - Yates Queen

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator Exxon Corporation					
3. Address of Operator P.O. Box 1600					
4. Well Location Unit Letter I : 1980 Feet From The South Line and 350 Feet From The East Line Section 26 Township 21S Range 36E NMPM Lea County					
10. Date Spudded 4-24-89	11. Date T.D. Reached 5-6-89	12. Date Compl. (Ready to Prod.) 7-18-89	13. Elevations (DF & RKB, RT, GR, etc.) KB 3548.6	14. Elev. Casinghead	
15. Total Depth 4200	16. Plug Back T.D. 3840	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	19. Producing Interval(s) of this completion - Top, Bottom, Name 3563 - 3776 Eumont-Yates-Seven Rivers-Queen	
21. Type Electric and Other Logs Run DEL, MLL, ACOUSTIC LOG, BHC, ZDL, CNL, CAL, GR				20. Was Directional Survey Made NO	
22. Was Well Cored NO					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24, 32	1338	11	710 sx CLC	
5 1/2	14	4165	7 7/8	800 sx CLC	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 7/8 3797 (SN)
26. Perforation record (interval, size, and number) 3854 - 3976 CIBP @ 3876 w/ 2 sx cmt. 3563 - 3776			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3854-3976 10000 gal of Super X & 3050 gal of 15% HCL 3563-3976 1700 gal of 15% HCL		

28. PRODUCTION					
Date First Production 7-18-89		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/2" rod pump			Well Status (Prod. or Shut-in) SI w/o facilities
Date of Test 7-20-89	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 50	Gas - MCF 579
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Water - Bbl. 46	Gas - Oil Ratio 11580
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared				Test Witnessed By	
30. List Attachments C-104, deviation surveys, logs					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature S. Johnson		Printed Name Stephen Johnson		Title Administrative Specialist	Date 8-2-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1346
T. Salt	1428
B. Salt	2658
T. Yates	2840
T. 7 Rivers	3080
T. Queen	3540
T. Grayburg	3840
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinbry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sandstone _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo-Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Perm "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....3563.....to.....3776.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1346	1428	82	Rustler-Ahny, Salt
1428	2658	1230	Salado-Salt, Ahny
2658	2840	182	Tansil-Ahny, Dolo
2840	3080	240	Yates-Dolo, Snd, Ahny
3080	3540	460	7 Rivers-Dolo, Ahny, SS
3540	3643	103	Queen-Dolo, SS
3643	3840	197	Penrose-Dolo, SS
3840	4165	325	Grayburg-Dolo, Ahny, SS

RECEIVED

AUG 3 1989

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QCD
HOBBS OFFICE