

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30577
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J.A. Akens
8. Well No. 17
9. Pool name or Wildcat Hardy Tubb Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3566' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Oryx Energy Company
3. Address of Operator P.O. Box 26300, Oklahoma City, OK 73126-0300
4. Well Location Unit Letter T : 2260 Feet From The South Line and 800 Feet From The West Line Section 3 Township 21 S Range 36 E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3566' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Acidize Drinkard - Tubb Perfs <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed  
PROCEDURE

- MIRU WS RIG. POOH W/ ROD PUMP & 76 ROD STRING. REMOVE WH. INSTALL BOP & TEST. RLSE TAC & POOH W/ 2 7/8" PROD TBG. IF NECESSARY, LD TBG & STEAM TO REMOVE PARAFFIN.
- RIH W/ 4 3/4" RB & 5 1/2" ROTO-VERT CS ON 2 7/8" TBG TO PBTD @ 6912'. CO HOLE W/ 2% KCL WTR. POOH.
- RIH W/ 6 JTS 2 7/8" TAIL PIPE BELOW 5 1/2" RDG PKR W/ SN ON 2 7/8" TBG TO ± 6700'. DROP SV & TEST TBG TO 4000#. RET SV. PUMP 350 GALS XYLENE FOLLOWED BY 38 BBLs 2% KCL WTR. POOH W/ 6 JTS TBG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jan Stevenson JAN STEVENSON	TITLE Proration Analyst	DATE 09-25-91
TYPE OR PRINT NAME		TELEPHONE NO. (405) 752-7139

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: