

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

30-025-30577

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. _____

5A. Indicate Type of Lease

STATE ☐

FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

OIL WELL ☒

GAS WELL ☐

OTHER ☐

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. Name of Operator

Sun Exploration & Production Co.

3. Address of Operator

P. O. Box 1861, Midland, Texas 79702

4. Location of Well

UNIT LETTER T LOCATED 2260 FEET FROM THE South LINE

AND 800 FEET FROM THE West LINE OF SEC. 3 TWP. 21-S RGE. 36-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

J. A. Akens

9. Well No.

17

10. Field and Pool, or Wildcat

Hardy-Tubb-Drinkard

12. County

Lea

19. Proposed Depth

7000'

19A. Formation

Tubb-Drinkard

20. Rotary or C.T.

Rotary

21. Elevations (Show whether DF, RT, etc.)

3564.0' GR

21A. Kind & Status Plug. Bond

Blanket

21B. Drilling Contractor

NA

22. Approx. Date Work will start

Upon Approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5#	400'	425	Surf.
11"	8-5/8"	24 & 32#	4200'	1150	Surf.
7-7/8"	5-1/2"	14 & 15.5#	7000'	650	3900'

Estimated Tops: Rustler 1250'
Salt Section 1350-2500'
Yates 2675'
Queen 3350'
Grayburg 3643'
San Andres 3900'
Glorieta 5250'
Blaine 5853'
Tubb 6408'
Drinkard 6696'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Maria L. Perez Title Accountant Date 3-1-89

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 7 1989

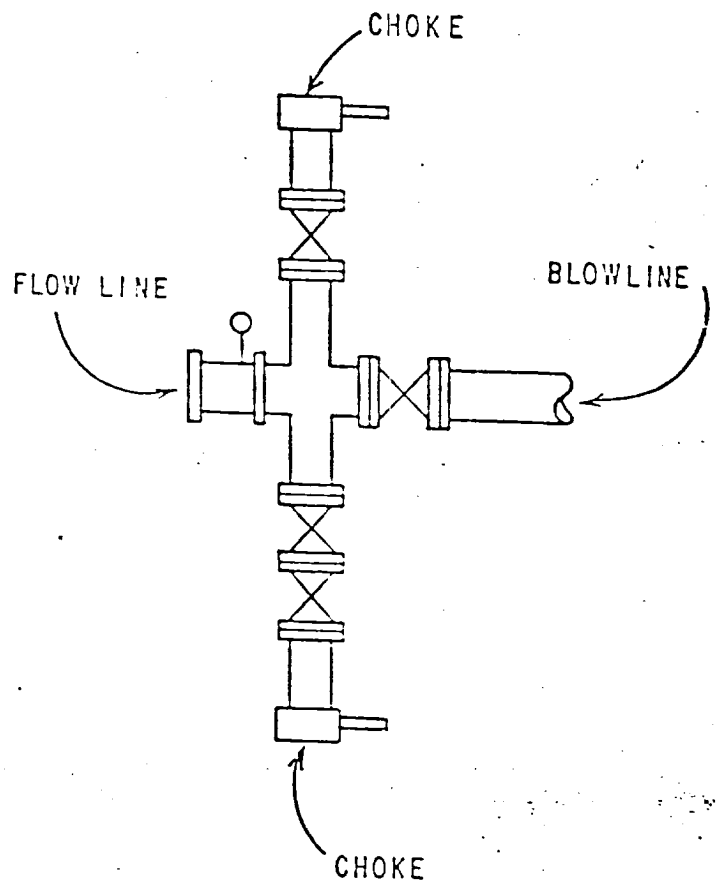
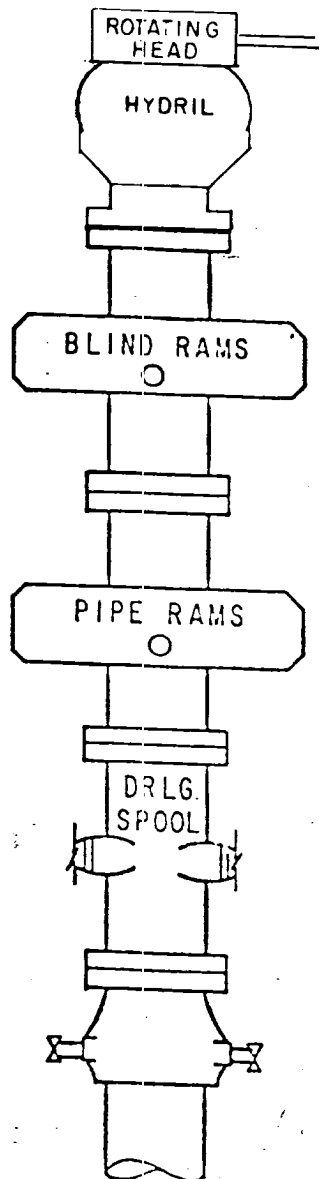
Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

RECEIVED

MAR 6 1989

OCD
HOBBS OFFICE

BLOWOUT - PREVENTER ASSEMBLY



1 Pressure control equipment:

After setting the 8-5/8" casing string and before drilling into Wolfcamp formation, the blowout preventers and related control equipment shall be pressure tested to rated working pressures. Any equipment failing to test satisfactorily shall be repaired or replaced. This office should be notified in sufficient time for a representative to witness the tests and shall be furnished a copy of the pressure test report.

Pipe rams and the annular-type preventer shall be actuated at least once each 24 hours and the blind rams each time the drill pipe is out of the hole.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 00, Artesia, NM 88210

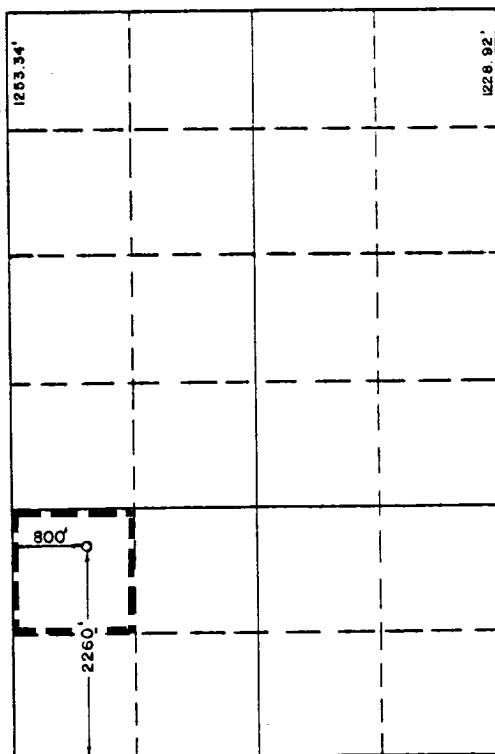
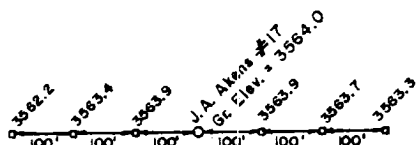
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Sun Exploration & Production Co.		Lease J.A. Akens		Well No. 17
Unit Letter T	Section 3	Township 21 South	Range 36 East	County Lea
Actual Footage Location of Well: 2260 feet from the south line and 800 feet from the west line				
Ground level Elev. 3564.0	Producing Formation Tubb-Drinkard	Pool Hardy-Tubb-Drinkard	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, forced-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



SCALE: 1" = 2000'

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Maria L. Perez
Printed Name
Maria L. Perez
Position
Accountant
Company
Sun Expl. & Prod. Co.
Date
3-1-89

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
February 9, 1989

Signature & Seal of
Professional Surveyor

John W. West
Certificate No. 676
John W. West
Professional Surveyor

08/22/80
FILE

REC-

MAR 6 1980

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