

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30587
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2712
7. Lease Name or Unit Agreement Name Grama -B-, 8817 JV-P
8. Well No. 1
9. Pool name or Wildcat Grama Ridge (Morrow)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,691' GR 3,711 RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry
2. Name of Operator BTA OIL PRODUCERS
3. Address of Operator 104 South Pecos, Midland, Texas 79701
4. Well Location Unit Letter -N- : 660 Feet From The South Line and 1980 Feet From The West Line Section 27 Township 21-S Range 34-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,691' GR 3,711 RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Testing & Plugback ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-21-89 TD 13,306' PB 13,270' - Perf 13,142' - 13,170' (38 holes)
6-24-89 Perf 12,953' - 12,984' (20 holes)
6-29-89 TD 13,306' PB 13,039' Set BP @ 13,080', dumped 1' lead shot & 5' cmt on top BP. WCC.
7-1-89 Dumped 28' cmt on BP w/ bailer
7-22-89 Set CIEP @ 12,500' & capped w/ 25' cmt
7-23-89 PB 12,475' Perf 12,352' - 359' (15 holes)
7-27-89 Set CIEP @ 12,000 & capped w/ 35' cmt PB 11,965'
7-29-89 Perf 11,493' - 534' (33 holes)
8-1-89 Shut-In will P&A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dorothy Houghton

TITLE Regulatory Administrator DATE 8/4/89

TYPE OR PRINT NAME

DOROTHY HOUGHTON

TELEPHONE NO. 915/682-3753

(This space for State Use)

ORIGINAL SIGNED BY JERRY S.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
DRILLING OPERATIONS FOR THE CROW
WELL.