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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

<b>T</b>	הבטי				DLE AND						
I. Operator		TO TRA	NSP	<u>ORT OI</u>	L AND NA	TURAL G					
Doyle Hartman					Well API No.						
Address			<del></del> .		<del></del>	· · · · · · · · · · · · · · · · · · ·	3	0-025-30	1619		
P. O. Box 104	26 Midla	ınd To	<b>v</b> aa 7	20702							
Reason(s) for Filing (Check proper b		,11d, 1e.	XaS /	9/02	Free Oil	(7)					
New Well	<i>(</i> 2)	Change in	Tenena		XX Oth	ner (Please expl	lain)				
Recompletion	Oil	Change in	Dry Ga	_							
Change in Operator	Casinghea	C	Conden		Sh	ow gas c	connect	ion date	-		
f change of operator give name	Casingne	au Gas	Conden	isate							
and address of previous operator											
I. DESCRIPTION OF WE	II AND IE	ACE									
Lease Name	LL AND LE	Well No.	Pool M	ama Taalud	line Francisco		1.20		<del></del>		
- 11							of Lease No.  Federal or Fee				
Location Control	· · · · · · · · · · · · · · · · · · ·	1 4	Lum	OIL (G	as)	<del></del>			В-	-1889	
0	. 99	Ω		c	ou +h	106					
Unit Letter	:		Feet Fr	om The 🗀	outh Lin	e and196	<u> </u>	eet From The	East	Line	
Section 16 Tow	nship 21	-S	Range	36-	. Б	A ETTA E	-			_	
Section 10 Tow	usity 21		Kange	30-	E , NI	MPM,	L€	ea		County	
II. DESIGNATION OF TR	ANSPORTE	R OF O	II. ANI	D NATE	DAI CAS						
Name of Authorized Transporter of C	oil	or Conden		TIATO		e address to wi	hich approve	d come of this	form in to be a		
•					/ Idames (OI)	e cocci ess to wi	uch approve	a copy of this f	orm is to be s	eni)	
Name of Authorized Transporter of C	asinghead Gas		or Dry (	Gas XX	Address (Giv	e address to wh	hiah ammana	d			
Northern Natur		<u> </u>	O. Diy		1					•	
If well produces oil or liquids,	Unit				Is gas actually	BOX 1188	, Houst When	on, TX	n, TX 77251-1188		
ive location of tanks.	, ,	Jul.	p. 	l Kgc.	Yes	y connected?	I when		0.0		
this production is commingled with	that from any oth	er lease or t	nool give	e commina				1-3-9	<del>1</del> 0	<del></del>	
V. COMPLETION DATA		.ocase o. ,	, g. 11	c community	mag order name			<del></del> .		<del></del>	
		Oil Well	1 6	as Well	New Well	Workover	Danses	Dive Deele	Icama Barta	bien i	
Designate Type of Completi	on - (X)	1		45 WEII	I Wem well	i workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Corn	pl. Ready to	Prod.		Total Depth	<u> </u>	ı	P.B.T.D.	<u> </u>		
-	,							P.B. I.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing For	rmation		Top Oil/Gas F	Pay	·	Tubing Dan			
•						•		Tubing Dep	un		
erforations					<u> </u>		<del></del>	Depth Casin	g Shoe		
									B 2		
	Т	UBING.	CASIN	IG AND	CEMENTIN	JG RECOR	D	<u>'</u>			
HOLE SIZE	1	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								†			
								<u> </u>			
. TEST DATA AND REQU	EST FOR A	LLOWA	BLE		L			<del></del>		-	
	er recovery of tol			l and must	be equal to or	exceed top allo	wable for thi	s depth or be t	for full 24 hou	rs.)	
ate First New Oil Run To Tank	Date of Tes		-			thod (Flow, pu					
					_	•					
ength of Test	Tubing Pres	ssure			Casing Pressur	re		Choke Size			
ctual Prod. During Test	Oil - Bbls.	l - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL								<u> </u>			
ctual Prod. Test - MCF/D	Length of T	est			Bbls. Condens	ate/MACT		Committee of C			
	L-agui Oi 1	-01			Dois. Concens			Gravity of C	onuensate		
ng Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
g (paoi, back p)		doing Pressure (Snut-in)				Cuorug r resoure (Sinth-in)					
T OPEN ATON CENTER	TO 4 500 000	GC: ~		~	\ <u></u>			<u> </u>			
I. OPERATOR CERTIF				CE			SEDV	ATION!	אוופור	\N!	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of n	no mat the inform	nation given d belief	above					IAN	10519	ነፀበ	
· ·	.,oniouge and	_ 001101.			Date	Approved	<u> </u>	UMI	1 0 0 16	100	
m. 1 0	570	- /				• •					
Signature .	Slewait	h			Ву	<u> </u>					
Signature  Michael Stewar:	· //	$\sim$	Engin	eer		ORIGI			RY SEXTO	N	
Printed Name			Title		T:11_		DISTRIC	r i Superv	'ISOR		
1-3-90			684-	4011	Title_				<del></del>	• .	
Date			hone No.		1	-					

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

(VED)