

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30619
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1889
7. Lease Name or Unit Agreement Name State "E" Com
8. Well No. 4
9. Pool name or Wildcat Eumont (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Doyle Hartman	
3. Address of Operator Post Office Box 10426, Midland, Texas 79702	
4. Well Location Unit Letter <u>0</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1960</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>21-S</u> Range <u>36-E</u> NMMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3616.3 G.L. (3632 RKB)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 3860 ft. RKB. Ran 93 joints of used 7-inch O.D., 23 lb/ft, K-55, LT&C casing (D&T to 4200 psi) followed by one joint of used 7-inch O.D., 26 lb/ft, K-55, LT&C casing (D&T to 4200 psi) and landed casing at 3864 feet RKB. Cemented well with a total of 500 sx of API Class-C cement containing 3% Halliburton Econolite, 1/2 lb/sx Flocele, and 5 lb/sx Gilsonite, followed by 300 sx of a 50-50 blend of API Class-C cement and Pozmix "A" containing 2% gel, 18% salt and 1/4 lb/sx Flocele. Plug down at 8:29 P.M. CDT 8-16-89. Circulated 179 sacks of excess cement to pit. Pressure tested casing to 2100 psi. Pressure held okay. Released pressure and float held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michelle Wilcox TITLE Administrative Assistant DATE 8-17-89  
TYPE OR PRINT NAME Michelle Wilcox TELEPHONE NO 915/684-4011

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

AUG 21 1989

RECEIVED

APR 1964