

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30619
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1889
7. Lease Name or Unit Agreement Name State "E" Com
8. Well No. 4
9. Pool name or Wildcat Eumont (Gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3616.3 G. L.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Doyle Hartman	
3. Address of Operator Post Office Box 10426, Midland, Texas 79702	
4. Well Location Unit Letter <u>0</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1960</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>21-S</u> Range <u>36-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3616.3 G. L.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 8:00 a.m. CDT 8-9-89. Drilled 12 1/4-inch hole to a total depth of 467 feet. Circulated hole for 45 minutes. Pulled out of hole with drill string. Ran 9 joints of 8 5/8 OD, 36 lb/ft, J-55 LT&C casing and 2 joints of 9 5/8 OD, 40 lb/ft, N-80 LT&C casing (total of 442 feet) equipped with a Texas Pattern guide shoe, insert float and 4 centralizers (1 at shoe and every other joint above shoe). Landed casing at 460 feet RKB. Circulated hole 30 minutes with mud followed by 20 bbls of fresh water. Cemented casing with 225 sx of API Class C Cement containing 2% CaCl₂. Circulated 10 sx of excess cement to pit. Plug down at 5:00 p.m. CDT. Bumped plug at 800 psi. Released pressure and float held okay. WOC 18 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michelle Wilcox TITLE Administrative Assistant DATE 8-14-89
TYPE OR PRINT NAME Michelle Wilcox TELEPHONE NO. (915) 684-4011

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 16 1989

AUG 13 1964

OCD
MOBBS O. 1964