

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instruction on re-
verse side)

Subject Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 63020

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bilbrey 28A Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Hand. Bilbrey Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-21S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

500 W. Illinois, Suite 500, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface

1980' FSL & 1980' FWL, Sec. 28, T-21S, R-32E

14. PERMIT NO.

API # 30-025-30664

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3682.7' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Propose to plug back existing Morrow perforations 14,279' to 14,498' using
blanking plug in tailpipe profile at 14,186'.

Add Morrow perforations 13,902'-13,912' and stimulate as necessary. Return
well to production.

Estimated starting date: March 20, 1990.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jerry McLough

TITLE Sr. Production Clerk

DATE March 15, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

PETROLEUM ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

DATE

3-23-90

*See Instructions on Reverse Side