

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Santa Fe Energy Operating Partners, L.P.		Well API No. 30-025-30664
Address 500 W. Illinois, Suite 500, Midland, Texas 79701		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bilbrey 28A Federal	Well No. 1	Pool Name, Including Formation Bilbrey Morrow	Kind of Lease State (Federal) or Fee	Lease No. NM 63020
Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 28 Township 21S Range 32E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company	P. O. Box 1188, Houston, Texas 77251-1188	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 28
	Twp. 21S	Rge. 32E
	Is gas actually connected? Yes	
	When? 2-2-90	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-2-89	Date Compl. Ready to Prod. 2-2-90		Total Depth 14,800'		P.B.T.D. 14,790'			
Elevations (DF, RKB, RT, GR, etc.) 3682.7' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 14,279'		Tubing Depth 14,210'			
Perforations 14,279'-14,498' (141 holes)					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13-3/8"		626'		700 sx Cl. C			
12 1/4"	9-5/8"		4650'		3400 sx lite & 1200 sx			
8 1/2"	7"		12,097'		1650 sx 50/50 POZ			
6"	4-1/2" (liner)		11,552'-14,800'		450 sx Premium			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D CAOF 2.860 MMCFD	Length of Test 5 hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate --
Testing Method (prior, back pr.) Back press.	Tubing Pressure (Shut-in) 4933	Casing Pressure (Shut-in)	Choke Size variable

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Terry McCullough, Sr. Production Clerk
Printed Name
2/16/90
Date
915/687-3551
Telephone No.

OIL CONSERVATION DIVISION

FEB 19 1990

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.