

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO NM63020	
2. NAME OF OPERATOR Santa Fe Energy Operating Partners, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 500 W. Illinois, Suite 500, Midland, TX 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit 7 1980' FSL & 1980' FWL, Sec. 28, T-21S, R-32E		8. FARM OR LEASE NAME Bilbrey 28A Federal	
14. PERMIT NO. API #30-025-30664		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3682.7' GR		10. FIELD AND POOL, OR WILDCAT Und. Bilbrey Morrow	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 28, T-21S, R-32E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & set surface casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-2-89: Spud well at 7:15 AM CST. Drilled to 626'. RU casing crew.

10-3-89: Ran 15 jts 13 3/8" 48# H-40 ST&C csg & set at 626'. Cmt'd w/450 sx Cl C w/4% gel and 1/4#/sk Flocele. Tail in w/250 sx Cl C w/2% CaCl<sub>2</sub>. Displaced with 91 1/2 BBL fresh water. PD at 4:45 PM CST. Circ 175 sx to surface. WOC 12 1/4 hrs (Option II). Test csg to 600 psi - okay. Cut off csg & weld on head & flowline. Resume drilling operations.

RECEIVED  
OCT 12 11 13 AM '89

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production Clerk

DATE 10-11-89

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) DAVID R. GLASS

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY