

## NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

11/1/89

Date of Connection \_\_\_\_\_ Date of First Allowable or Allowable Change \_\_\_\_\_ 11/1/89

Purchaser \_\_\_\_\_ Northern Natural Gas \_\_\_\_\_ Pool \_\_\_\_\_ Eumont \_\_\_\_\_

Operator \_\_\_\_\_ John H. Hendrix Corp. \_\_\_\_\_ Lease \_\_\_\_\_ McQuatters \_\_\_\_\_

Well No. \_\_\_\_\_ #1 \_\_\_\_\_ Unit Letter \_\_\_\_\_ B \_\_\_\_\_ Sec. \_\_\_\_\_ 11 \_\_\_\_\_ Twp. \_\_\_\_\_ 21 S \_\_\_\_\_ Range \_\_\_\_\_ ~~37~~ E

Dedicated Acreage \_\_\_\_\_ 80 \_\_\_\_\_ Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_ 36 E

Acreage Factor \_\_\_\_\_ .50 \_\_\_\_\_ Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_

Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_

A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

NEW WELL OCD District No. I

CALCULATION OF SUPPLEMENTAL ALLOWABLE						
Previous Status Adjustments .....						
MONTH	% OF MO	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
Allowable Production Difference .....						
Schedule O/U Status .....						
Revised O/U Status .....						Effective In Schedule Current Classification To

Note: All gas volumes are in MCF @ 15.025 psia.

WILLIAM J. LeMAY, DIVISION DIRECTOR

By \_\_\_\_\_