

Submittal 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See instructions
at bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.	
Operator Ultramar Oil & Gas Limited	Well API No. 30-025-30708
Address 16825 Northchase Dr., Ste. 1200 - Houston, Texas 77060	
Reason(s) for Filing (Check proper box) New Well ☒ Resubmitting with gas transporter and date of gas line connection. Recompletion ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Change in Operator ☐ Condensate ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator Santa Fe Operating Partners L.P. - 500 W. Illinois, Ste. 500 - Midland, Texas 79701	

II. DESCRIPTION OF WELL AND LEASE

Lease Name P.Q. Osudo State Com.	Well No. 1	Pool Name, including Formation South Osudo Morrow (Gas)	Kind of Lease State, Federal or Fee	Lease No. VB-0177
Location Unit Letter G : 1980 Feet From The N Line and 1980 Feet From The E Line Section 16 Township 21-S Range 35-E NMTM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Phillips Petroleum Co. (Trucks)	Address (Give address to which approved copy of this form is to be sent) Box 791 - Midland, Texas 79702
Name of Authorized Transporter of Gas or Dry Gas Phillips 66 Company	Address (Give address to which approved copy of this form is to be sent) 924 Adams Bldg. - Bartlesville, Oklahoma 74004
If well produces oil or liquids, give location of tanks	Unit 0 Sec. 16 Twp. 21-S Rge. 35-E Is gas actually connected? yes When? 1-27-91
If this production is commingled with that from any other lease or pool, give commingling order number. N/A	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well XX	New Well XX	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded 10-28-89	Date Compl. Ready to Prod. 1-27-90	Total Depth 12,550'	P.B.T.D. 12,350'					
Elevations (DF, RCB, RT, GR, etc.) 3620.3' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 12,226'	Tubing Depth 12,049'					
Perforations 12226-12260		Depth Casing Shoe						

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" 54.5#	645'	700 SX CL "C"
12-1/4"	9-5/8" 40#	5,465'	1925 SX lite + 400 SX CL "C"
8-1/2"	7" 20,26,29#	11,075'	335 SX lite + 300 50/50 POZ
6"	4-1/2" Liner	10,675' - 12,546'	352 SX CL "H"

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

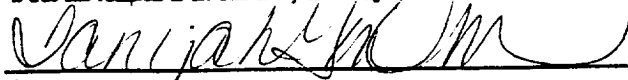
2-7/8" & 2-3/8" tubing at 12,049'			
(Test must be after recovery of total volume of liquid oil and must be equal to or exceed test allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 114	Length of Test 5 hours	Basis, Condensate/MCF 19.2	Gravity of Condensate 55
Flowing Method (puck, back pr.) Back Pressure	Tubing Pressure (Sgls-in) 4060	Casing Pressure (Sgls-in) Packer	Choke Size Variable

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.


Signature
Tanya L. Gordon - Regulatory Assistant
Printed Name
1-29-91
Date
713/874-0700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____
By _____
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.