

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30708
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VB-0177
7. Lease Name or Unit Agreement Name	
P. Q. Osudo State Com	
8. Well No.	1
9. Pool name or Wildcat	South Osudo Morrow Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Santa Fe Energy Operating Partners, L.P.
3. Address of Operator	500 W. Illinois, Suite 500, Midland, TX 79701

4. Well Location	Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 16	Township 21S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3620.3' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Ran 4-1/2" liner & released rig <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-7-90: Depth 12,550' (TD). RU and run 46 jts. 4-1/2" S-95 & P-110 13.5# casing. Circ w/ guide shoe at 12,550'. Hang liner (liner at 10,675' to 12,546'). Circ liner while batch mix cement. Pump 10 BB1 FW. Pump 500 gals super flush followed by 325 sx C1 "H" w/ 0.6% Halad 22A, 0.4% CFR3, 5#/sk KCl, mixed at 15.6 ppg - 1.18 cu.ft. sk. Bumped plug. Floats held. Tag cmt at 9635'.

1-8-90: WOC 13 hours. Drilling cmt.

1-9-90: Released rig at 2:00 p.m. on 1-9-90. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 1-10-90
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 16 1990