Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe. New Mexico. 87504-2088

WELL API NO. 30-025-30708

DO D	A ATI C 00010	Salita Fe, New Mexico	0 8/504-2088	00 023 30700	
	Artesia, NM 88210	·		5. Indicate Type of Lease STATE TEE	
DISTRICT III 1000 Rio Brazos	Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.  VB-0177	<u></u> ـ
( DO NOT USE	THIS FORM FOR PROPO DIFFERENT RESERVO	ES AND REPORTS ON WE DSALS TO DRILL OR TO DEEPE DR. USE "APPLICATION FOR PI 1) FOR SUCH PROPOSALS.)	N OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
1. Type of Well:					
OEL OEL	GAS WELL X	OTHER		P. Q. Osudo State Com	
2. Name of Oper		_		8. Well No.	
3. Address of Or	<u>'e Energy Operat</u> <del>permor</del>	ing Partners, L.P.		1	
500 W.	Illinois, Suite	500, Midland, TX 7	9701	9. Pool name or Wildcat	
4 Well Location	1			South Osudo Morrow Gas	_
Unit Let	ter <u>G</u> : 1980	Feet From The North	Line and 198	O Feet From The East I	Line
Section	16	- 010	` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `		
		Township 21S R  10. Elevation (Show whether	ange 35E N	VMPM Lea Count	y 777
		3620.3'	GR	<i>\(\)\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	
11.	Check Ap	propriate Box to Indicate	Nature of Notice, Re	eport, or Other Data	
ı	NOTICE OF INTE	NTION TO:		SEQUENT REPORT OF:	
PERFORM REME	DIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	Г
TEMPORARILY A	BANDON	CHANGE PLANS	COMMENCE DRILLING		_
PULL OR ALTER	CASING				
	CACITO		CASING TEST AND CEN	MENT JOB [X]	
OTHER:			OTHER:		
12. Describe Propo work) SEE RU	osed or Completed Operations JLE 1103.	(Clearly state all pertinent details, at	nd give pertinent dates, includi	ng estimated date of starting any proposed	
12-13-89:	Float shoe set 2 jts 7" 29# N Float collar s 67 jts 7" 29# 65 jts 7" 26# 125 jts 7" 20# Cement w/ 335 300 sx 50/50 p	-80 LT&C (73.55') et at 10,997.88' N-80 LT&C (2695.08') S-95 LT&C (2888.73') N-80 LT&C (5418.25' sx Halliburton lite	Top at 8302.8' Top at 5414.07' Top 4.15' above containing 0.6%	We KB Halad 9 followed by	
12-14-89:	set slips. Install tbg head. NU BOP. Run directional survey.  -89: Finished running directional survey. Test BOP and ck manifold - okay.  PU DC's and DP. Test 7" csg to 2500 psi - okay.				
12-15-89:	Resume drilling	<ul> <li>rest / csg to 25</li> </ul>	00 psi - okay.	-	
I hereby certify that the	be information above is true and o	complete to the best of my knowledge and b	xid.		
SIGNATURE	erry INCli	ellouzh m	E Sr. Production	Clerk 12-20-89	
TYPE OR PRINT NAME	Terry McCull	(1		915/ TELEPHONE NO. 687-355	 5 1
(This space for State I	Use)			122 rishers. 007-33	=
ORIGIN	JA) AL SIGNED BY JERRY DISTRICT I SUPERVISO	SEXTON		nec 2 2 198	19

APPROVED BY ...

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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

**DISTRICT I** P.O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

DA Day 2000

F.O. DOX 2000				
Santa	Fe,	New	Mexico	87504-2088

WELL API NO.						
_	30-025-30708					
5. Indicate Type of Lease						
	STATE X	FEE				

1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.		
	VB-0177		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Some Paule of Cult Agreement Paule		
1. Type of Well;			
OIL GAS WELL X OTHER	P. Q. Osudo State Com		
2. Name of Operator	8. Well No.		
Santa Fe Energy Operating Partners, L.P.	1		
3. Address of Operator	9. Pool name or Wildcat		
500 W. Illinois, Suite 500, Midland, TX 79701	South Osudo Morrow Gas		
4 Well Location	Boden OSddo Hollow Gas		
Unit Letter G: 1980 Feet From The North Line and 1980	Feet From TheEast Line		
	IMPM Lea County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.)			
//////////////////////////////////////	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		
11. Check Appropriate Box to Indicate Nature of Notice, Re	port or Other Data		

	(/////)	36	20.3' GR		
			Nature of Notice, Report, or Other Data  SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS		REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMEN	 іт
OTHER:  12. Describe Proposed or Completed Opwork) SEE RULE 1103.	erations (Clearly state all pertinent de	esails, an	CASING TEST AND CEMENT JOI  OTHER:  d give pertinent dates, including estimate		

11-26-89: Depth 5467'. RU and ran 127 jts 9-5/8" 40% K-55 LT&C csg and set at 5465'.

DV tool at 3508'. Cemented 1st Stage w/ 425 sx Lite containing 10#/sk Gilsonite, 1/4#/sk flocele. Tail w/ 200 sx Cl "C" Neat. PD at 2:30 a.m. 11-27-89. Open DV tool and circ between stages.

Cemented 2nd Stage w/ 1500 sx Howco lite w/ 10 # Gilsonite, 1/4 # flocele and 11-27-89: 200 sx "C" 2% CaCl. PD at 10:30 a.m. No cement to surface. WOC 8 hrs. Run temp survey. TOC at 800'. WOC. Called NMOCD and received verbal approval on TOC.

11-28-89: WOC a total of 32-1/2 hrs. Resume drilling operations.

(This space for State Use)	DEC	0 4 1989
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Sr. Production Clerk  TYPE OR FRINT NAME Terry McCullough	DATE12/_ TELEPHONE NO.	1/89 915/ 687-3551
I hereby confly that the information shows in the confliction of the c		

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

- TITLE . \_ DATE -

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY ---