

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See outer in-  
structions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other N.M. Oil Cons

2. NAME OF OPERATOR  
V-F PETROLEUM INC. P.O. # 1986

3. ADDRESS AND TELEPHONE NO.  
110 N. MARIENFELD, SUITE 580, MIDLAND, TX 79701 Hobbs, NM 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
UNIT "O" 1980' FEL, 660' FSL, SEC. 21, T21S, R32E  
At top prod. interval reported below

At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
NM-61600

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME, WELL NO.  
BILBREY 21 FED COM #1

9. API WELL NO.  
30-025-30757

10. FIELD AND POOL, OR WILDCAT  
UND. BILBREY (DELAWARE)

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA  
SEC. 21, T21S, R32E

12. COUNTY OR PARISH  
LEA

13. STATE  
NM

15. DATE SPUDDED 12/30/89 16. DATE T.D. REACHED 02/18/90 17. DATE COMPL. (Ready to prod.) 11/25/97 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 3685.6' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 14,801' 21. PLUG, BACK T.D., MD & TVD PBTB 8680' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 8596' - 8618' DELAWARE 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL/MSFL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	634'	17-1/2	700 SX CL "C"	0
9-5/8"	40	4620'	13-1/4	3600 SX LITE + 250 SX CL "C"	0
7"	26	12,100'	8-1/2	1200 SX 50/50 POZ	0
4-1/2" LINER			6"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	11,754'	14,798'	400 SX CL "H"		2-3/8"	8547'	NONE

31. PERFORATION RECORD (Interval, size and number)

8596' - 8618' (23 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8596' - 8618	2000 GAL 7-1/2% HCL ACID & 35,500 GAL GELLED WATER & 101,800# 6/30 SAND

33. \* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
11/25/97		PUMPING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
12/26/97	24			19	14.7	46	774/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
PUMPING	30#		19	14.7	46	40.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SOLD

TEST WITNESSED BY  
WAYNE LUNA

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Billy Linderoth

TITLE Production Clerk

DATE 01/08/98

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FEB JAN 12 A 10:27

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FEDERAL BUREAU OF INVESTIGATION  
ROOM 1111 OFFICE

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