

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED  
Budget Bureau No. 1004-01 US  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Santa Fe Energy Resources, Inc.

3. Address and Telephone No.  
550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FEL & 660' FSL, Sec. 21, T-21S, R-32E

5. Lease Designation and Serial No.  
NM-61600

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Bilbrey 21  
Fed Com #1

9. API Well No.  
30-025-30757

10. Field and Pool, or exploratory Area  
North  
Und. Bilbrey (Delaware)

11. County or Parish, State  
Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/12/96: RIH w/4-1/2" CIBP and set at 14,200'. Tested CIBP to 1500#, held okay. Dropped 2 sx cmt on top of CIBP. RIH w/ 7" CIBP and set at 10,600', tested CIBP to 1000#, held okay.  
1/13/96: Dumped 75 sx cmt on top of CIBP at 10,600' (Morrow perfs 14,253'-14,349' plugged).  
Ran correl log and perforated the Delaware formation 8596' to 8613' w/ a 4" csg gun & 1 SPF (23 holes).  
1/14/96: Acidized Delaware perfs w/ 2000 gals 7-1/2% NEFE acid and begin swab testing.  
1/16/96: Swab testing recovered 2 BO and 2 BW.  
1/17/96: RIH w/ 7" CIBP and set at 8680', tested csg to 3000#, ok. Perf'd Delaware w/ 4" csg gun from 8596'-8618' (23 holes).  
1/18/96: Acidized Delaware perfs w/ 2000 gals 7.5% NeFe acid and 36 ball sealers. Made 7 swab runs, no shows of oil or gas.  
1/19/96: Frac'd Delaware perfs w/ 35,500 gal gel, 101,880# 16/30 Ott sand & 15,220# resin coated sand.  
1/20/96: Well flowed 2 hrs and died.  
Swab tested Delaware perfs for eight days. Recovering 6% oil cut (approx 3 BOPD). Recompl attempt unsuccessful. On 1/28/96, the well was SI pending evaluation.

JAN 6 1997  
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Signed James McCallough Title Sr. Production Clerk

Date 1/02/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

APPROVED

Date

JAN 6 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.