

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FEL & 660' FSL, Sec. 21, T-21S, R-32E

Unit 8

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-61600

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bilbrey 21
Fed Com #1

9. API Well No.

30-025-30757

10. Field and Pool, or exploratory Area

North
Und. Bilbrey (Delaware)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is planned to abandon the Morrow completion (perfs 14,253'-14,349') and recompleat as an oil well in the Delaware formation.

A CIBP will be set at 14,200' w/ 28" cement on top. An additional CIBP will be set at 10,600' w/ 35" cement on top.

The Delaware formation will then be perforated from 8596' to 8618' w/ a 4" csg gun & 1 SPF (23 holes).

Delaware perfs will be treated w/ 2000 gals 7-1/2% NEFE acid and the well placed on production.

This work is expected to begin on January 15, 1996.

14. I hereby certify that the foregoing is true and correct

Signed

Joseph McCullough

Title Sr. Production Clerk

Date 1/26/96

(This space for Federal or State office use)

Approved by

Shannon J. Shaw

Title

PETROLEUM ENGINEER

Date

3/8/96

Conditions of approval, if any:

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