

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
ANTA FE, NEW MEXICO 87501

Form C-122
Revised 10-1-78

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special					Test Date 26-JUL-90						
Company Santa Fe Energy					Connection N/A						
Pool <i>Bilbrey Morrow</i>					Formation Morrow						
Completion Date		Total Depth		Plug Back TD		Elevation		Farm or Lease Name Bilbrey 21 Fed Com			
Coq. Size	Wl.	d	Set At	Perforations: From 14253 To 14339				Well No. 1			
Thq. Size	Wl.	d	Set At	Perforations: From To				Unit Sec. Twp. Rge. 21 21S 32E			
Type Well - Single - Bradenhead - G.C. or G.O. Multiple Single					Packer Set At		County Lea				
Producing Thru Tubing		Reservoir Temp. °F 199 @ 14016		Mean Annual Temp. °F		Baro. Press. - P _g 13.2		State New Mexico			
L	H	G _g 0.596	% CO ₂ 0.81	% N ₂ 0.23	% H ₂ S --	Prover	Meter Run 3.068	Taps Flange			
FLOW DATA					TUBING DATA			CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
SI							4817	N/A	PKR	N/A	
1.	3.068	1.000	770.05	4.0	78	4100	N/A	PKR	N/A	N/A	1
2.	3.068	1.000	752.43	7.84	78	3517	N/A	PKR	N/A	N/A	1
3.	3.068	1.000	743.70	10.9	83	2917	N/A	PKR	N/A	N/A	1
4.	3.068	1.000	743.70	16.41	83	2244	N/A	PKR	N/A	N/A	1
5.											
RATE OF FLOW CALCULATIONS											
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow O, Mcfd				
1	4.789	55.97	783.25	0.9831	1.295	1.059	361				
2	4.789	77.48	765.63	0.9831	1.295	1.058	500				
3	4.789	90.83	756.90	0.9786	1.295	1.055	582				
4	4.789	111.45	756.90	0.9786	1.295	1.055	714				
5.											
NO.	R _t	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio <u>Dry Gas</u> Mcf/ubl.						
1	1.159	538	1.511	0.891	A.P.I. Gravity of Liquid Hydrocarbons <u>Dry</u> Deg.						
2	1.133	538	1.511	0.893	Specific Gravity Separator Gas <u>0.596</u> X X X X X X X X						
3	1.120	543	1.525	0.898	Specific Gravity Flowing Fluid <u>X X X X X</u>						
4	1.120	543	1.525	0.898	Critical Pressure <u>676</u> P.S.I.A. P.S.I.A.						
5.					Critical Temperature <u>356</u> R R						
P _s 6193 P _f 38353					$(1) \frac{P_c^2}{P_c^2 - P_w^2} = *$ $(2) \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = *$						
NO.	P _i ²	P _f	P _f ²	P _s ² - P _f ²	AOF = O $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = *$						
1		5379	28934	9419	* See AOF Plot						
2		4718	22260	16093							
3		4198	17623	20730							
4		3613	13054	25299							
5											
Absolute Open Flow <u>914.9</u> Mcfd @ 15.025					Angle of Slope <u>55.927</u>			Slope, n <u>0.676</u>			
Remarks: <u>Sandface pressure recorded at 14016 ft. with instrument #35047 (Amerada)</u>											
Approved By Division			Conducted By: Schlumberger			Calculated By: <i>Rich Switzer</i>			Checked By: <i>D.A.</i>		