

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI  
(Other instructio  
verse side)

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Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO

NM 61600

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bilbrey 21 Fed Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Bilbrey Morrow

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

Sec. 21, T-21S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

500 W. Illinois, Suite 500, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FEL, 660' FSL, Sec. 21, T-21S, R-32E

14. PERMIT NO.

API # 30-025-30757

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3685.6' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Ran 4 1/2" liner

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

2-20-90: Depth 14,801' (TD). Ran 78 jts. 4-1/2" 13.5# P-110 liner and liner hanger.  
Hang liner, top 11,754', shoe at 14,798'. Circ and batch mix cmt. Cmt w/  
400 sx Class H w/ 0.6% gas stop, 0.6% Halad HA, 0.4% CFR-2. Plug down at  
3:00 a.m.

2-21-90: WOC. ND BOP's. LD drill pipe and drill collars.

2-22-90: Cleaned pits, rig down rotary equipment. Released rig at 12:00 p.m.  
WOCU.

ACCEPTED FOR RECORD

AR

MAR 6 1990

CARISBAY, NEW HAMPSHIRE

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jerry McCullough*

TITLE Sr. Production Clerk

DATE Feb. 26, 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side