

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER ☐ SIDETRACK

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. PO BOX 3109, MIDLAND, TX 79702 315-688-475

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The

WEST Line Section 33 Township 21S Range 32E

5. Lease Designation and Serial No.
NM-86710

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
BILBREY 33 FEDERAL

9. API Well No.
30-025-30781

10. Field and Pool, Exploratory Area
BILBREY MORROW (GAS)

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: SIDETRACK

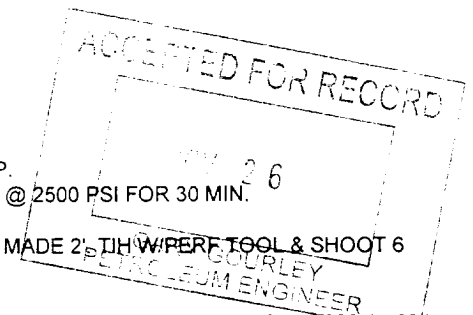
TYPE OF ACTION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-20-01: PUMP 37 BBLS 2% KCL. TEST TO 2000 PSI. MIRU KEY #327. NDWH. NUBOP.
2-21-01: LD 435 JTS 2 3/8" TBG.
2-22-01: TALLY 2 3/8" TBG. RU TONG. TIH W/BIT & DP.
2-23-01: INSTL TIW VALVE. RIG DOWN. SU.
2-27-01: MIRU UTI #158. NOTIFIED BLM & NMOCD.
3-01-01: RU TESTER & START TESTING.
3-02-01: NUBOP. TIH W/BIT.
3-03-01: TAG TOP OF LINER @ 11,574'. PU DP. TAG @ 13,735. WASH FR 13,735-13,897. TAG CIBP.
3-05-01: RUWL. RAN GAUGE RING & JNK BASKET TO 13,899. TIH W/CIBP & SET @ 13,886'. TEST @ 2500 PSI FOR 30 MIN.
3-07-01: TIH W/WHIPSTOCK.
3-08-01: SET 3 DEG NON ORIENTED WHIPSTOCK IN 5" LINER ON TOP OF CIBP @ 13,886. MILL - MADE 2' TIH W/PERF TOOL & SHOOT 6 3/8" DRAIN HOLES IN DP 14' ABOVE MILL.
3-09-01: MILL IN 5" 18# CSG. TOW @ 13,886'. BOW @ 13,891.
3-10-01: DRILL 13886-13940, 13962, 14,009, 14,015. DEPTH CORRECTION-31'. CORRECT DEPTH IS 13,984. DRILL 13,989, 14,004, 14,036, 14,084, 14,125, 14,132, 14,149, 14,150, 14,163, 14,192, 14,222, 14,230, 14,251, 14,315, 14,323, 14,355, 14,359, 14,360, 14,369, 14,377, 14,381, 14,386, 14,436, 14,444, 14,465, 14,489, 14,510, 14,512, 14,525, 14,552, 14,573, 14,600 (TD) (ON 4-01-01) 4-03-01: LOG 14,584-13,400' W/SLIM GRAN 2 JTS OF 2 7/8" LINER. TIH W/32 JTS 2 7/8" LINER. TIH W/2 7/8" LINER. LD LINER. 4-07-01: NOTIFY BLM & OCD W/INTENT TO CMT LINER. HANGER @ 13,664. LANDING COLLAR @ 14,548. FC @ 14,548. SHOE @ 14,599. TAG BTM @ 14,600. PUMP 20 BBLS MUD & PUMP 110 SX CL H. DROP PLUG & DISPL TO LANDING COLLAR. RIG DOWN. RIG RELEASED @ 0400 HRS 4-8-01.



14. I hereby certify that the foregoing is true and correct

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant DATE 11/13/01

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

