

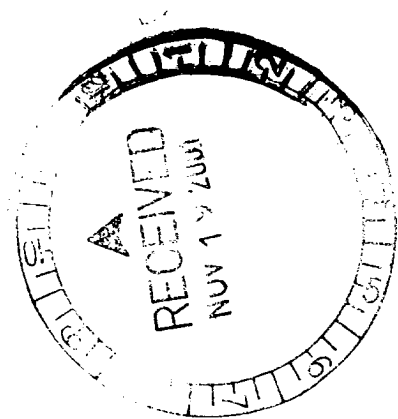
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
Bureau No. 1004-0137
Expires: December 31, 1991
Designation and Serial No.
NM-86710

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL WELL GAS <input checked="" type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER <input type="checkbox"/> SIDETRACK		6. If Indian, Allottee or Tribe Name	
1b. Type of Completion: NEW WELL WORK OVER DEEPE N PLUG BACK DIFF. RESVR OTHER		7. If Unit or CA, Agreement Designation	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well Name and Number BILBREY 33 FEDERAL	
3. Address and Telephone No. PO BOX 3109, MIDLAND, TX 79702 915-688-475		9. API Well No. 30-025-30781	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line At proposed prod. zone		10. Field and Pool, Exploratory Area BILBREY MORROW (GAS)	
11. SEC., T., R., M., or BLK. and Survey or Area Sec. 33, Township 21S, Range 32E		12. County or Parish LEA	
13. State NEW MEXICO		14. Permit No. Date Issued	
15. Date Spudded 2/20/01		16. Date T.D. Reached 4/1/01	
17. Date Compl. (Ready to Prod.) 4/26/01		18. Elevations (Show whether DF, RT, GR, etc.) 3708'	
19. Elev. Casinhead		20. Total Depth, MD & TVD 14600 TVD	
21. Plug Back T.D., MD & TVD 14,525'		22. If Multiple Compl., How Many*	
23. Intervals Drilled By -->		24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* 13,970-14,505 MORROW	
25. Was Directional Survey Made YES		26. Type Electric and Other Logs Run PERF DEPTH CONTROL LOG, SLIM GR	
27. Was Well Cored NO		28. CASING RECORD (Report all Strings set in well)	
CASING SIZE & GRADE		WEIGHT LB./FT.	
DEPTH SET		HOLE SIZE	
CEMENT RECORD		AMOUNT PULLED	
no change			
29. LINER RECORD		30. TUBING RECORD	
SIZE TOP BOTTOM		SIZE DEPTH SET PACKER SET	
2 3/8"		13,658'	
31. Perforation record (interval, size, and number) 14,505-14,497, 14,450-14,442, 14,405-14,388, 14,379-14,372, 13,468-14,357, 14,354-14,349, 14,345-14,341 13,970-13,991		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPT H INTERVAL AMOUNT AND KIND MATERIAL USED 14,345-14,595 STIMULATE W/10,000 GALS 7 1/2% HCL 13,970-13,991 STIMULATE W/5000 GALS 7 1/2% HCL	
33. PRODUCTION			
Date First Production 7/13/01		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING	
Well Status (Prod. or Shut-in) PROD		Date of Test 10-17-01	
Hours tested 24 hrs		Choke Size	
Prod'n For Test Period		Oil - Bbl. 0	
Gas - MCF 60		Water - Bbl. 6	
Gas - Oil Ratio		Flow Tubing Press.	
Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF	
Water - Bbl.		Oil Gravity - API -(Corr.)	
Test Witnessed By		34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	
35. List of Attachments		36. I hereby certify that the foregoing is true and correct SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 11/13/01 TYPE OR PRINT NAME J. Denise Leake	



OPERATOR: TEXACO E&P, INC.
WELL/LEASE: BILBREY 33 #1
COUNTY: LEA

RIG 158

STATE OF NEW MEXICO
DEVIATION REPORT

13,981	3
14,084	3
14,191	2 3/4
14,269	2 1/2

By: 

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 12th day of April, 2001, by
Steve Moore on behalf of UTI Drilling LP.

My Commission Expires: 3/31/2003


Notary Public for Midland County, Texas

