

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

Re-DPT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

Lease Designation and Serial No.
NM-86710

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL		6. If Indian, Alottee or Tribe Name	
1b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER Recompletion WELL OVER BACK RESVR.		7. If Unit or CA, Agreement Designation	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well Name and Number BILBREY 33 FEDERAL	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405		9. API Well No. 30-025-30781	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line At proposed prod. zone		10. Field and Pool, Exploaratory Area BILBREY ATOKA, NORTH (GAS)	
At Total Depth		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 33, Township 21S, Range 32E	
14. Permit No.		Date Issued	
12. County or Parish LEA		13. State NEW MEXICO	
15. Date Spudded 04/12/1999	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 04/29/1999	18. Elevations (Show whether DF, RT, GR, etc.) 3708'
19. Elev. Casinhead			
20. Total Depth, MD & TVD 14900	21. Plug Back T.D., MD & TVD 14748	22. If Multiple Compl., How Many*	23. Intervals Rotary Tools Drilled By -->
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 13630-13637' Atoka			25. Was Directional Survey Made no
26. Type Electric and Other Logs Run GR/CCL			27. Was Well Cored no

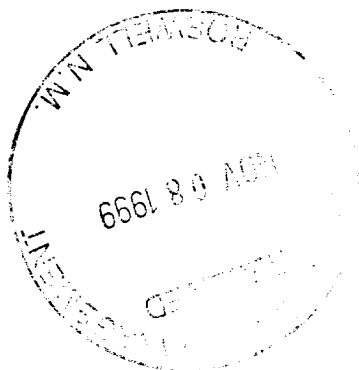
28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
no change					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11564	
31. Perforation record (interval, size, and number) 13630-13637' Atoka					32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL		
					AMOUNT AND KIND MATERIAL USED		
					13630-13637'		
					500 gals 15% HCL ACID		

33. PRODUCTION							
Date First Production 05/01/1999		Production Method (Flowing, gas lift, pumping - size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 6-04-99	Hours tested 24 hrs	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 262	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 85	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A						Test Witnessed By	

35. List of Attachments

36. I hereby certify that the foregoing is true and correct
SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 11/05/1999
TYPE OR PRINT NAME J. Denise Leake



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