Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division RM APPROVED

1625 N. French Dr. Expires: March 31, 1993

				Hobbs, NM	88240		
		ES AND REPORT			5. Lease Designa	tion and Serial N NM-86	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals					6. If Indian, Alottee or Tribe Name		
	Use "APPLICATIO	N FOR PERMIT" fo	or such proposals				
	SUE	BMIT IN TRIPLICAT	E		7. If Unit or CA,	Agreement Desi	gnation
. Type of Well:	OIL GAS WELL	OTHER			8. Well Name an		
. Name of Operator	WELL WELL	OTHER		······································	BIL	BREY 33 FEDE	RAL
Name of Operator	TEXACO EXPLO	RATION & PRODUC	TION INC.			1	
. Address and Telephone	No. 205 E. Bender, H	OBBS, NM 88240		397-0405	9. API Well No.	30-025-3078	1
. Location of Well (Footag	ge, Sec., T., R., M., or	Survey Description)			10. Field and Poc		
Unit Letter C :	660 Feet From	The NORTH Line	and 1980	Feet From The	BILBREY ATOKA		1160
WEST Line So	ection 33	Township 246	Danna	205	11. County or Pa	rish, State	
TATE OF	ection _33	_ Township _21S	Range	32E		LEA , NEV	V MEXICO
<sup>2.</sup> Ch	neck Appropriat	e Box(s) To Inc	licate Nature	of Notice, Re	port, or Othe	er Data	
TYPE OF SUBMIS					PE OF ACTION	-	
			Abandonment	-		Change of Plan	s
-			Recompletion			New Constructi	
☐ Notice of Intent			Plugging Back			Non-Routine Fr	
Subsequent Rep	ort		Casing Repair			Water Shut-Off	Ü
Final Abandonme	ent Notice		Atlering Casing			Conversion to I	njection
			OTHER:	Test Productivity		Dispose Water	
After the well was shut in 6-04-99: On 24 hr re-opt,	on 5-25-99, with no pr	orface locations and more	easured and true v	ertical depths for all	Comp luding estimated d markers and zones	pertinent to thi	Report and Log Form.)  Try proposed s work,)*.
After the well was shut in 6-04-99: On 24 hr re-opt,	on 5-25-99, with no pr	orface locations and more	easured and true v	ertical depths for all	Comp luding estimated d markers and zones	ate of starting a ate of starting a s pertinent to thi active of gas in s	Report and Log Form.)  Try proposed s work,)*.
After the well was shut in 6-04-99: On 24 hr re-opt,	on 5-25-99, with no pr	orface locations and more	easured and true v	ertical depths for all	Comp luding estimated d markers and zones	ate of starting a ate of starting a s pertinent to thi active of gas in s	ny proposed s work.)*.
Work. If well is direction  After the well was shut in 6-04-99: On 24 hr re-opt, Final report	nally drilled, give subst	orface locations and more	easured and true v	ertical depths for all	Comp luding estimated d markers and zones	ate of starting a s pertinent to thi active of gas in s	ny proposed s work,)*.
After the well was shut in 6-04-99: On 24 hr re-opt, Final report	on 5-25-99, with no profile of true and correct	orface locations and mirroduction, the well was 262 mcf.	easured and true v	ertical depths for all	Comp luding estimated d markers and zones	NOV 19	iny proposed s work.)*.  small quantities.  1969  ANAGEMENT A
After the well was shut in 6-04-99: On 24 hr re-opt, Final report  14. Thereby certify that the pregoing SIGNATURE  TYPE OR PRINT NAME	on 5-25-99, with no profile of the substitution of the substitutio	roduction, the well was 262 mcf.	easured and true v	ertical depths for all	Comp luding estimated d markers and zones	NOV 19	iny proposed s work.)*.  small quantities.  1969  (ANAGEMENT)  ANAGEMENT
3. Describe Proposed or Cowork. If well is direction After the well was shut in 6-04-99: On 24 hr re-opt, Final report  14. I hereby certify that the pregoing SIGNATURE TYPE OR PRINT NAME TYPE OR PRINT NAME TO PROVED BY CONDITIONS OF APPROVE	on 5-25-99, with no profile of true and correct J. Deni	roduction, the well was 262 mcf.	easured and true v	ertical depths for all	Comp luding estimated d markers and zones	NOV 19	iny proposed s work.)*.  small quantities.  1969  (ANAGEMENT)  ANAGEMENT