

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas
P.O. Box 1830
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The
WEST Line Section 33 Township 21S Range 32E

5. Lease Designation and Serial No.
NM-86710

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
BILBREY 33 FEDERAL

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9. API Well No.
30-025-30781

10. Field and Pool, Exploratory Area
BILBREY ATOKA, NORTH (GAS)

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: Recomp was unsuccessful
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-12-99: MIRU. TIH W/PROF PLUG. ATTEMPT TO SET @ 13,921'. PLUG DID NOT SET. RUN 2ND PLUG. SET @ 13,921'.
4-13-99: HYDROSTATIC HEAD OF 10# BRINE IS 7230 PSI @ 13,921'. WILL PULL PROF PLUG & SET CIBP IN TP.
4-14-99: TIH TO FISH PROF PLUG. LATCH PLUG & EQUALIZE PSI. CAME UP HLE @ 30' & STUCK. DROP 2ND CUTTER CUT LINE. PU FSH TOOL.
4-15-99: TIH W/CIBP. TAG @ 13,812'. PU 1'. SET CIBP @ 13,811'. LOAD W/60 BBLS BRINE & TEST CIBP TO 1000 PSI. ND TREE. NU 10-K TREE. TEST BOP & CHOKE MANIFOLD. TIH W/CHEM CUTTER. TAG @ 13,811'. CUT TBG @ 13,806'. DISPL 10# BRINE W/FRESH 2% KCL W/PKR FLUID.
4-16-99: OPEN WELL. WELLCHECK 2 3/8" TBG OUT OF HLE.
4-17-99: TIH W/WRP ON 9TH TRY WENT THRU LINER TOP @ 11,674'. PLUG STPD @ 11,954'. SET WRP @ 11,954'. TIH W/RETR TOOL.
4-21-99: UNLOAD 287B JTS 2 3/8" TBG. TIH W/NEW TBG FR 5301-11. LATCH & REL WRP.
4-22-99: TIH W/NEW BIT. TAG TOP OF FISH @ 13,788'. TIH W/BIT & CSG SCRAPER TO 11,630'.
4-23-99: TIH TO 13,375'. TIH W/RBP. STUCK @ 11,942'. SET PLUG. TIH TO 11,942'. LATCH RBP & REL. LOWER RBP TO 11,974'.
4-24-99: TIH W/MULE SHOE SUB, RBP, & TBG TO 13,750'. SET RBP @ 13,750'. TEST TO 500 PSI-OK.
4-26-99: TIH W/DUMP BAILER. TAG RBP @ 13,750'. DUMP 10' ON RBP. TIH W/RE-ENTRY SUB, PKR. TEST TBG TO 800#. TIH TO 13,642'.
4-27-99: SPOT 280 GALS 10% ACETIC ACID IN 5" LINER FR 13,642-13,635'. PULL PKR TO 13,515'. REV 65 BBLS PKR FLUID. PSA 13,515'. TEST BACKSIDE TO 500#. NDBOP. NU TREE. TEST WH TO 8000#-OK.
4-28-99: TEST LUBRICATOR TO 4000#-OK. TIH W/GAUGE RING. TAG SD @ 13,733'. TIH W/GUN ON WL & PERF LINER IN ATOKA FORM @ 13,630-37'. RU SWAB. FL @ SURF. END FL @ 10,000'.
4-29-99: FL @ 10,500'. END FL @ 12,500'. PRESS BACKSIDE TO 1000#. ACIDIZE ATOKA LINER PERFS 13,630-37 W/500 GALS 15% HCL GAS WELL ACID.
4-30-99: FLOW WELL TO TANK. RIG DOWN. 5-01-99: PERFORM 4-POINT TEST.
5-11-99: PSI TEST TO 7000 PSI-OK. TIH TO 11,564'. NO FLUID. TIH TO 12,200'. PULL COIL TBG TO 11,564'. 5-20-99: RAN GR/CCL.
5-25-99: ATOKA RESERVOIR SEEMS LIMITED. RE-EVALUATING MORROW OPPORTUNITIES. WELL IS SHUT-IN. NO PROD.

14. I hereby certify that the foregoing is true and correct

SIGNATURE *J. Denise Leake*

TITLE Engineering Assistant

DATE 6/3/99

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED BY *Chris Williams*

TITLE (ORIG. SGD.) DAVID R. GLASS
DISTRICT 1 SUPERVISOR

DATE JUL 21 1999

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2A Bilbrey Morrow dr