

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The
WEST Line Section 33 Township 21S Range 32E

5. Lease Designation and Serial No.
NM-86710

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
BILBREY 33 FEDERAL
1

9. API Well No.
30-025-30781

10. Field and Pool, Exploratory Area
BILBREY ATOKA, NORTH (GAS)

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER: RECOMPLETE TO ATOKA

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO INTENDS TO RECOMPLTE THE SUBJECT WELL TO THE ATOKA. THE CURRENT PRODUCTIVE INTERVAL WILL BE ISOLATED UNTIL PRESSURES PERMIT COMMINGLING ZONES. THE PROPOSED PROCEDURE IS AS FOLLOWS:

1. Set CIBP in tbg above the wireline entry guide at 13,931'. Recommend sinker bar trip prior to setting CIBP.
2. Blow down tbg pressure. Test CIBP to 1000 psig. Instl BOP.
3. Release from on/off tool @ 13,921' & poh to 13,638'.
4. Circ hle cln & spot acetic acid from 13,638' to 13,540'. poh.
5. TIH w/wireline entry guide, tbg sub, profile nipple, 10' tbg sub, retr pkr w/on/off tool.
6. PSA 13,510'. Rel from on/off tool.
7. Circ 10 PPG pkr fluid w/2% KCL.
8. Latch onto on/off tool & test pkr to 1000 psig.
9. NDBOP & NUWH. Land tbg to permit stimulation dn tbg. Swab to 5200'.
10. Use guns to perf 4 JSPF, single phase the intervals 13,610-12' & 13,630'-13,638'.
11. Test well. Stimulate if necessary.

14. I hereby certify that the foregoing is true and correct

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 8/17/98

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED BY *GARY GOURLEY* TITLE PETROLEUM ENGINEER

DATE AUG 27 1998

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-30781	² Pool Code 72128 72125	³ Pool Name BILBREY ATOKA, NORTH (GAS)
⁴ Property Code 010896	⁵ Property Name BILBREY 33 FEDERAL	⁶ Well No. 1
⁷ OGRID Number 022351	⁸ Operator Name TEXACO EXPLORATION & PRODUCTION INC.	⁹ Elevation 3708'

¹⁰ Surface Location

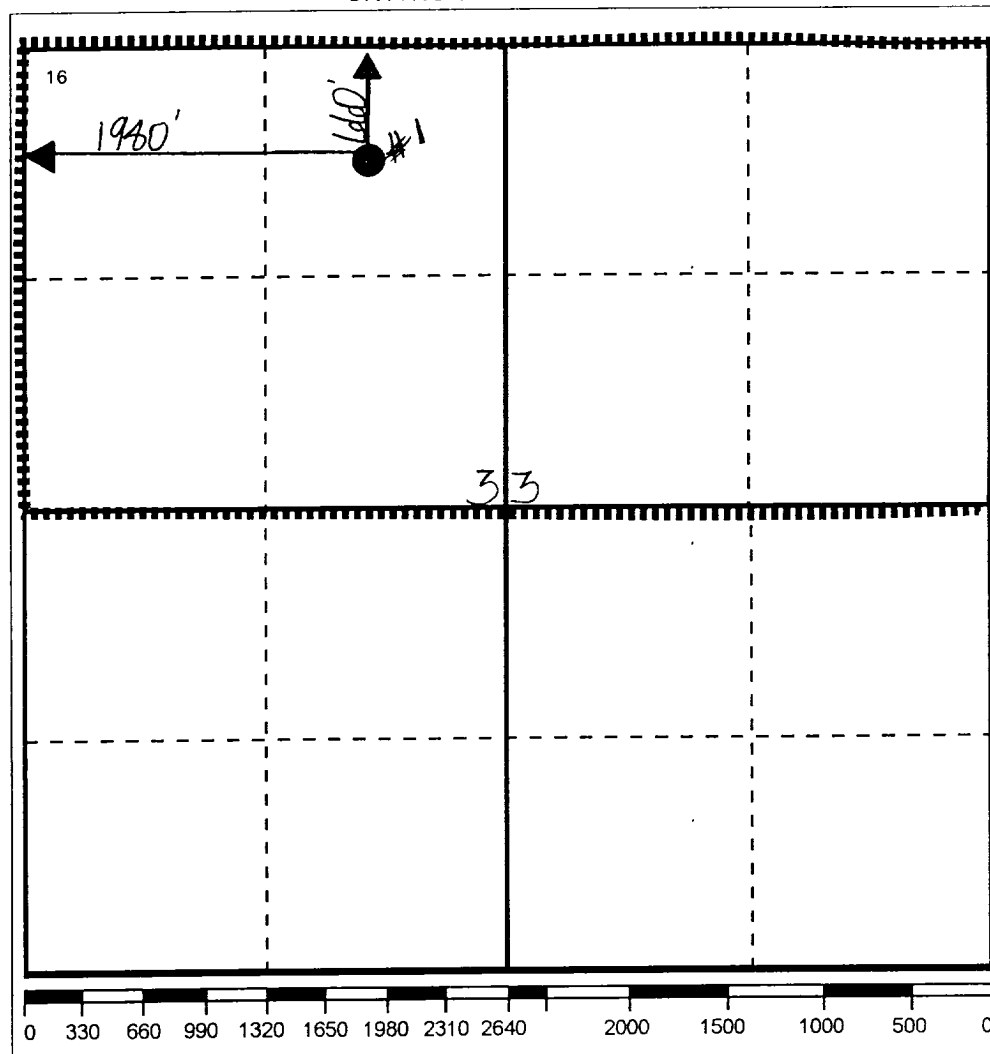
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	33	21S	32E		660	NORTH	1980	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Dedicated Acres 320	¹³ Joint or Infill No	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

J. Denise Leake

Printed Name

J. Denise Leake

Position

Engineering Assistant

Date

8/17/98

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.