

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The
WEST Line Section 33 Township 21S Range 32E

5. Lease Designation and Serial No.

NM-86710

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

Bilbrey "33" Federal

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9. API Well No.

30 025 30781

10. Field and Pool, Exploratory Area

Bilbrey Morrow

11. County or Parish, State

Lea County, New Mexico

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: attempt to remove "XN" plug
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

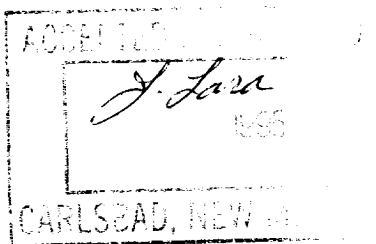
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Bilbrey "33" Federal #1 is completed in the Upper and Lower Morrow zones. However, due to low pressures in the lower zone, Texaco had to isolate this zone with a packer and "XN" plug and produce solely from the upper zone. Recent tests have indicated that the pressure differential, between the two zones, has changed such that producing both zones simultaneously would be possible.

The following work took place from 11/18/04 - 11/28/94

Texaco attempted to release the "XN" plug from the packer (set @ 13924') but failed due to debris on top of the packer.

Final test: 12/2/94: 3400 MCFD, 13 BO, 0 BW (24 hour)



14. I hereby certify that the foregoing is true and correct

SIGNATURE [Signature] TITLE Engineering Assistant DATE 3/13/95

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.