

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-86710
2. Name of Operator Texaco Exploration and Production Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 730, Hobbs, NM 88240 505-393-7191	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT LETTER C, 660' FNL & 1980' FWL SEC. 33, T-21-S, R-32-E	8. Well Name and No. BILBREY 33 FEDERAL #1
	9. API Well No. 30-025-30781 ✓
	10. Field and Pool, or Exploratory Area BILBREY MORROW
	11. County or Parish, State LEA COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other PERFORATE ADDITIONAL
	BILBREY MORROW PAY
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1) MIRUPU. RU slickline. TIH w/collar stop with DD plug. Set collar stop and plug
in first collar above pkr (at approx 14,168'). Test plug to 5000 psi w/N (approx
surface pressure = 3400 psi.) RD slickline.

2) RU wireline. Perforate tbq @ 4000'. Swab tbq to 4000'. Cut tbq @ 14,153' (15'
above plug). RD wireline. POOH with 2 3/8" 4.7# P-105 tbq.

3) TIH w/packoff overshot, perforated sub, R-nipple, 1 joint 2 3/8" tbq and Otis pkr
on hydraulic setting tool. Latch overshot and set pkr. POOH w/ tbq.

4) TIH w/seal assembly, sub, 5" Otis PermaLatch pkr and on/off tool w/"R" profile,
testing tbq to 10,000 psi. Sting into seal assembly of lower pkr. RU slickline.
Pull DD plug from collar stop. Set 1.875" "R" plug in "R" profile below Otis pkr.
Test plug to 9,000 psi w/N (Surface pressure = 6500 psi). Test tree to 10,000 psi.
(CONTINUED ON BACK PAGE)

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title ENGINEER'S ASSISTANT Date 4-9-93

(This space for Federal or State office use)

Approved by (ORIG. SGD) DAVID R. GLASS Title REGIONAL SUPERVISOR Date 4/22/93
Conditions of approval, if any:

- 5) Pull up out of pkr. Spot 200 gallons acetic acid from 14,075'-13,875'. Set 5" PermaLatch pkr @ 13,920'. Load and test annulus to 2000 psi. Swab tbq to 4500'.
- 6) RU wireline w/ 10000 psi lubricator. TIH w/ 1 11/16" tbq gun. Run GR strip log. Perforate 5" liner from 13,973'-13,988' with 4 JSPF (16' - 64 holes).
- 6) Clean up / flow well.
- 7) Run state 4-point test.
- 8) Place well on production.