

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
Name of Operator
Texaco Exploration & Production Inc.
Address and Telephone No.
P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191
Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 33, T-21-S, R-32-E
660' FNL, 1980' FWL, Unit Letter C

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.
NM - 14332

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Bilbrey 33 Federal

8. Well Name and No.
Bilbrey 33 Federal #1

9. API Well No.
30-025-30781

10. Field and Pool, or Exploratory Area
Bilbrey Morrow

11. County or Parish, State
Lea, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	Perforate Additional Morrow Pay

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRUPU. RU slickline. Set "XN" blanking plug in nogo nipple at 14270'. Test plug to 10000 psi with N2 (Pwh=750 psi).
2. Unlatch tubing. Spot 200 gallons of 10% acetic acid from 14100-13900'. POOH with 2-3/8" 4.7# P-105 A/B MOD production tubing and PKR seal assembly. Redress seals. RU wireline. Set 5" 15-21# Guiberson "GT" Magnum PKR at 13800' (bottom of tail pipe at 13880').
3. PU PKR seal assembly and TIH on tubing (tested to 10000 psi). Latch into PKR. Test tree to 10000 psi. Load and test annulus to 5000 psi.

(CONTINUED ON BACK)

hereby certify that the foregoing is true and correct

Signed MC Duncan Title Engr. Asst. Date 11-18-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date 11/25/91
Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

4. RU wireline (10000 psi lubricator). TIH with 1-9/16" decentralized thru tubing gun and GR. Perforate the interval 13973-988' at 4 JSPF (16'-64 holes). Drop gun below perfs until pressure stabilizes.
5. Clean up/flow test well.
6. Run state 4-point test.
7. TIH with tandem Amerada pressure bombs (10000 psi) running flowing gradient survey. Hang bombs off for 7.5 day buildup test. POOH running static gradient survey.
8. RU slickline (10000 psi lubricator). Retrieve blanking plug and install "XN" standing valve in nogo nipple at 14270'.
9. Place well on production.