

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECORDING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NMO60-3160-3

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
NM - 14332

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BILBREY 33 FEDERAL

9. WELL NUMBER

1

10. FIELD AND POOL, OR WILDCAT

BILBREY MORROW

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 33, T-21-S, R-32-E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

TEXACO PRODUCING INC

3. ADDRESS OF OPERATOR

P. O. Box 3109, Midland, Texas 79702

3a. AREA CODE & PHONE NO.

915-688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL, 1980' FWL, UNIT LETTER C

At top prod. interval reported below SAME

At total depth SAME

9a. API WELL NO.

30-025-30781

14. PERMIT NO.

N/A

DATE ISSUED

01-17-90

12. COUNTY OR
PARISH
LEA

13. STATE

NM

15. DATE SPUNDED

03-05-90

16. DATE T.D. REACHED

05-06-90

17. DATE COMPL. (Ready to prod.)

05-29-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR-3709, KB-3734

19. ELEV. CASINGHEAD

3709

20. TOTAL DEPTH, MD & TVD

14900'

21. PLUG BACK T.D., MD & TVD

14748'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-14900

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

14332'-14500; MORROW

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DIL-CAL, GR-CNL-DSN, GR-SONIC-CAL, GR-LDT-CAL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.4#	1150'	17 1/2	CL-H 1300 SXS - CIR. 200 SXS	
9 5/8	40#	4635'	12 1/4	CL-H 1750 SXS - CIR. 100 SXS	
7	29# & 26#	12000'	8 3/4	CL-H 1515 SXS - T.S. @ 3050'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5	11674'	14900'	CL-H 475SX		2 3/8	14200	14200

31. PERFORATION RECORD (Interval, size, and number)

14332-34, 14340-45, 14356-68, 14371-76,
14385-92, 14494-14500, 4 JSPF, 148 HOLES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
14332'-14500'	ACID: 5000 GAL, 7 1/2% NEFE

33.* PRODUCTION

DATE OF FIRST PRODUCTION 05-28-90 PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SHUT-IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
06-01-90	4	ADJ.			12,679		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
				12,679			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

FLARED FOR TEST PURPOSES ONLY

TEST WITNESSED BY
GAYLON WEIR

35. LIST OF ATTACHMENTS

DEVIATION SURVEY, BACK PRESSURE CURVE, C-122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

CPB

TITLE

DRILLING SUPERINTENDENT

DATE

06-26-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
MORROW	14,332'	14,500'	SAND - GAS	RUSTLER	825'		
				SALT	2815'		
				LAMAR	4680'		
				CHERRY CANYON	5886'		
				BONE SPRING	8688'		
				WOLFCAMP	11766'		
				STRAWN	13158'		
				ATOKA	13342'		
				MORROW LIME	13819'		
				MORROW CLASTIC	14071'		
				LOWER MORROW	14726'		
				BARNETT SHALE	14820'		