(December 1989) DEPARTMÈI BUREAU OF	ED STATES N. M. OIL CONS. COMMISSION NT OF THE INTERIES, NEW MEXICO 88240	FORM APPROVED Budget Bureau No. 1004-0135 Expires September 10, 1990 5. LEASE DESIGNATION AND SERIAL NO.	
	AND REPORTS ON WELLS	LC-031740-B	
	ill or to deepen or reentry to a different reservoir. DR PERMIT" for such proposals	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUBMIT	N TRIPLICATE	7. IF UNIT OR CA, AGREEMENT DESIGNATION	
I. TYPE OF WELL OIL GAS WELL WELL WELL	X OTHER Temporarily Abandoned	8. WELL NAME AND NO. Federal "OC" Com #1	
2. NAME OF OPERATOR ARCO Oil & Gas Company		9. API WELL NO.	
3. ADDRESS AND TELEPHONE NO.		30-025-30790	
P.O. Box 1610, Midland, TX 79702	(915) 688-5672	10. FIELD AND POOL, OR EXPLORATORY AREA	
4. LOCATION OF WELL (Footage, Sec., T., R., M., o	or Survey Description)	Wildcat ( 2.2. 8 96034	
640 FNL & 1830 FWL	(Unit Letter C)	11. COUNTY OR PARISH, STATE	
4-21S-36E		Lea	
12. CHECK APPROPRIATE E	OX(S) TO INDICATE NATURE OF NOTICE, REPO	DRT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF A	TYPE OF ACTION	
NOTICE OF INTENT		CHANGE OF PLANS	
		] NEW CONSTRUCTION	
X SUBSEQUENT REPORT		NON-ROUTINE FRACTURING	
		] WATER SHUT-OFF	
FINAL ABANDONMENT NOTICE		CONVERSION TO INJECTION	
		sults of multiple completion on Well	
3. DESCRIBE PROPOSED OR COMPLETED OPERA proposed work. If well is directionally drilled, giv	TIONS (Clearly state all pertinent details, and give pertinent date e subsurface locations and measured and true vertical depths for	n or Recompletion Report and Log form.) es, including estimated date of starting any or all markers and zones pertinent to this work.)'	
<ul> <li>12-4-92. RUPU. RIH w/8-3/4 bit. T</li> <li>12-5-92. DO cmt f/843-1075.</li> <li>12-6-92. DO cmt f/1075-1187.</li> <li>12-7-92. DO cmt f/1187-1215. Fell f</li> <li>12-8-92. RIH to 8170. P&amp;A as follo</li> </ul>	ree to 1238. Set down at 1237. Worked thru tight spot		
12-5-92. DO cmt f/843-1075. 12-6-92. DO cmt f/1075-1187. 12-7-92. DO cmt f/1187-1215. Fell f	ree to 1238. Set down at 1237. Worked thru tight spot	t. RIH to 5500.	
12-5-92. DO cmt f/843-1075.         12-6-92. DO cmt f/1075-1187.         12-7-92. DO cmt f/1187-1215. Fell f         12-8-92. RIH to 8170. P&A as follo         Plug       Interval         1       7970-8170         40 sx	ree to 1238. Set down at 1237. Worked thru tight spor ws: <u>Remarks</u> Spot		
12-5-92.DO cmt f/843-1075.12-6-92.DO cmt f/1075-1187.12-7-92.DO cmt f/1187-1215.12-8-92.RIH to 8170.PlugInterval17970-817040 sx24770-504565 sx	ree to 1238. Set down at 1237. Worked thru tight spot ws: <u>Remarks</u> Spot Spot. WOC. Tag at 4786.	ARE S REC	
12-5-92. DO cmt f/843-1075.12-6-92. DO cmt f/1075-1187.12-7-92. DO cmt f/1187-1215. Fell f12-8-92. RIH to 8170. P&A as follo $\underline{Plug}$ Interval $\underline{Cmt}$ 17970-817040 sx24770-504565 sx31000-1238150 sx	ree to 1238. Set down at 1237. Worked thru tight spot ws: <u>Remarks</u> Spot Spot. WOC. Tag at 4786. Hole in csg at 1238. CR at 1000 w/10' cmt on to	ARCIAN S REC	
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12-5-92. DO cmt f/843-1075.         12-6-92. DO cmt f/1075-1187.         12-7-92. DO cmt f/1187-1215. Fell f         12-8-92. RIH to 8170. P&A as follo         Plug       Interval         1       7970-8170         2       4770-5045       65 sx         3       1000-1238       150 sx         4       0-450       150 sx         Cut off wellhead & install dry hole n	ree to 1238. Set down at 1237. Worked thru tight spot ws: <u>Remarks</u> Spot Spot. WOC. Tag at 4786. Hole in csg at 1238. CR at 1000 w/10' cmt on to Spot harker. P&A 12-10-92. For proved as t Liability under surface restor.	op.	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. M. J-1

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