

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 10, 1990

5. LEASE DESIGNATION AND SERIAL NO.

LC-031740-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

8. WELL NAME AND NO.

Federal "OC" Com #1

9. API WELL NO.

30-025-30790

10. FIELD AND POOL, OR EXPLORATORY AREA

Wildcat

11. COUNTY OR PARISH, STATE

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

☐ OIL
WELL

☐ GAS
WELL

☒ OTHER Dry

2. NAME OF OPERATOR

ARCO Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1610, Midland, TX 79702

(915) 688-5672

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

640 FNL & 1830 FWL
4-21S-36E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

NOTICE OF INTENT

☒

SUBSEQUENT REPORT

☐

FINAL ABANDONMENT NOTICE

TYPE OF ACTION

☒

ABANDONMENT

☐

RECOMPLETION

☐

PLUGGING BACK

☐

CASING REPAIR

☐

ALTERING CASING

☐

Other

☐

CHANGE OF PLANS

☐

NEW CONSTRUCTION

☐

NON-ROUTINE FRACTURING

☐

WATER SHUT-OFF

☐

CONVERSION TO INJECTION

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD'd 12-1/4 hole at 5000', 11-19-90. Ran DNL-GR-Calip-DLL-MSFL. Stuck pipe while working DP thru bridges. Fish & condition hole for fourteen days. Rec fish & CO to TD 12-4-90. Ran 9-5/8 38# csg to 4995. DV tools at 2636 & 1237. Cmt'd 1st stage w/700 sx "C" 65/35/6 + 0.5% Halad 322 + 5# Gilsonite + 2% CC (12.8#, 2.01 yld) fol by 200 sx "C" + .03% Halad 322 + 5# Gilsonite + 2%cc (14.7#, 1.32 yld). Open DV tool at 2636 & circ for 8 hrs. No cmt to surf. Cmt'd 2nd stage w/2300 sx "C" 65/35/6 + 15# salt + 1/4# FC fol by 200 sx "C" + 2%cc. Open DV tool at 1237 & circ for 7 hrs w/no cmt to surf. Cmt'd 3rd stage w/700 sx "C" + 4% gel + 2%CC (14.7#, 1.32 yld) fol by 300 sx "C" + 2%cc (14.7#, 1.32 yld). No cmt to surf. WOC 5 hr. Ran 1" & tag TOC at 622. Cmt'd w/350 sx "C" w/2%CC. Circ 35 sx to surf. WOC 18 hrs. DO DV tools. Press test csg to 2000#. DA w/8-3/4 bit.

TD'd 8-3/4 hole at 10,055, 12-21-90. Ran Sp GR-LD log, DLL, GR-DIL. Drill 5' hole to 10,060. Ran 7" 26# liner f/4820-10060. Cmt w/200 sx 50/50/2 w/1% FL20. WOC 22.5 hrs. Press test TOL w/ no success. Sqz'd TOL w/100 sx "H" w/2%cc fol by 100 sx "H" Neat. WOC 4-1/4 hrs. Press test TOL w/ no success. Sqz'd w/100 sx "C" w/2% FL20 + 2%CC. WOC 12 hrs. DO cmt. Press test TOL to 1000#. DA w/6-1/8 bit.

14. I hereby certify that the foregoing is true and correct

SIGNED

Ken A. Gosnell

TITLE

Regulatory Coordinator

DATE

6/27/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS FOR APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.