## Submit 3 copies to Appropriate District Office

APPROVED BY ORIGINAL CONDITIONS OF APPROVAL, IF ANY:

## Enc

## Minerals and Natural Resources Department

State of New Mexico

Form C-103 Revised 1-1-8

OIL CONSERVATION DIVISION P.O. Box 1989. Hobbs, NM 88240  SISTRICTI P.O. Box 1989. Hobbs, NM 88240  Santa Fe, New Mexico 87504-2088	District Office	Revised 1-1-89
Santa Fe, New Mexico 87504-2088   5. Indicate Type of Lease   State   FEE     5. Indicate Type of Lease   State   FEE   5. Indicate Type of Lease   5. Indicate Type of Lease   State   FEE   5. Indicate Type of Lease   5. Indicate Type of Lease   State   FEE   5. Indicate Type of	OIL CONSERVATION DIVISION	WELL API NO.
FO. David Power Dp. Artesis, NM 88210  SINTIE   FEE   6. State Opi / Sea   Fee   Fee   7. State   7. State   Fee   7. State   7. S	1 .O. Box 2000	30-025-30815
DISTRICT III  OOO RIG Brasos Bd. Aztec. NM 87410  OO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR PROPOSALS)  (CO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR PROPOSALS AND REPORTS ON WELL  (CO NOT USE THIS FORM FOR WELL  (CO NOT		
1000 Rio Brazos Rd., Aztec, NM 87410  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE APPLICATION FOR PERMIT  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE APPLICATION FOR PERMIT  (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well  OIL  AS SOCIETY OF THE COLUMN OF THE COLU		STATE FEE
DO NOT USE THIS FORM FOR PROPOSALS TO DRILLOR TO DESERBEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (PROME CHIEF PROPOSALS) OR DRILLOR TO DESERBEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (PROME CHIEF PROPOSALS)		6. State Oil / Gas Lease No.
COMOTUSE THIS FORM FOR PROPASALS TO DRILLOR TO DEEPEN OR PILLUR BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (COMM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: OIL WILL SOLD SUCH PROPOSALS.)  1. Type of Well: OIL WILL SOLD SUCH PROPOSALS.)  2. Name of Operator	SUNDRY NOTICES AND REPORTS ON WELL	
Type of Well: OIL	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
2. Name of Operator  TEXACO EXPLORATION & PRODUCTION INC.  3. Address of Operator  TEXACO EXPLORATION & PRODUCTION INC.  3. Address of Operator  205 E. Bender, HOBBS, NM 88240  9. Pool Name or Wildcat  EUMONT YATES 7 RYRS ON IPRO GAS)  4. Well Location  Unit Letter B 990 Feet From The NORTH Line and 1980 Feet From The EAST Line  Section 17 Township. 213 Range 36E NMPM LEA COUNTY  10. Bevarion (Show whether OF, RKB, RT,GR, etc.)  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ALTERING CASING  TEMPORARILY ABANDON CHANGE PLANS  COMMENCE ORILLING OPERATION PLUG AND ABANDON CASING TEST AND CEMENT JOB CHANGE PLANS  COMMENCE ORILLING OPERATION PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB CHANGE PLANS  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  12.11-96: MRRU FOAM UNIT, KILL WELL, PULL RODS & PUMP. ND WELL HEAD, NUBOP, RELEASE TAC, TOH W/PROD TBG (3672). TIH W/ BIT, PREP 70 CLEAN OUT TO 3745 (PBTD), CIRCULATE CLEAN, TOH W/BIT. TIH W/ PKR, SET PKR @ 3012, LOAD & TEST CSG, OK PREP TO CAST (PBTD), CIRCULATE CLEAN, TOH W/BIT. TIH W/ PKR, SET PKR @ 3012, LOAD & TEST CSG, OK PREP TO CAST (PBTD), CIRCULATE CLEAN, TOH W/BIT. TIH W/ PKR, SET PKR @ 3012, LOAD & TEST CSG, OK PREP TO CAST (PBTD), CIRCULATE CLEAN, TOH W/BIT. TIH W/ PKR, SET PKR @ 3012, LOAD & TEST CSG, OK PREP TO CAST (PBTD), CIRCULATE CLEAN, TOH W/BIT. TIH W/ PKR, SET PKR @ 3012, LOAD & TEST CSG, OK PREP TO CAST (PBTD), CIRCULATE CLEAN, TOH W/BIT. TIH W/ PKR, SET PKR @ 3012, LOAD & TEST CSG, OK PREP TO CAST (PBTD), CIRCULATE CLEAN, TOH W/BIT. TIH W/ PKR, SET PKR @ 3012, LOAD & TEST CSG, OK PREP TO CAST (PBTD), CIRCULATE CLEAN, TOH W/BIT. TIH W/ PKR, SET PKR @ 3012, LOAD & TEST CSG, OK PREP TO CAST (PBTD), CIRCULATE CLEAN, TOH W/BIT. TIH W/ PKR, SET PKR @ 3012, LOAD & TEST CSG, OK PKR PT TO CAST (PBTD), CIRCULATE CLEAN, TOH W/BIT. TIH W/ PKR, SET P		COLEMAN, O. L.
2. Name of Operator  TEXACO EXPLORATION & PRODUCTION INC.  3. Address of Operator  205 E. Bender, HOBBS, NM 88240  3. Pool Name or Wildcat EURONT YATES 7 FVRS ON (PRO GAS)  4. Woll Location  Unit Letter B 990 Feet From The NORTH Line and 1990 Feet From The EAST Line  Section 17 Township 21S Range 36E NMPM LEA COUNTY  10. Elevation (Show whether DF, RKS, RT, GR, etc.)  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDON CHANGE PLUG AND ABANDON CH	1), [VDE 0] VVEII,	
TEXACO EXPLORATION & PRODUCTION INC.  3. Address of Operator  205 E. Bender, HOBBS, NM 88240  9. Pool Name or Widsont EUMONT YATES 7 RVRS ON IPRO GAS).  4. Well Location Unit Letter B: 990 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 17 Township 21S Range 36E NMPM LEA COUNTY  10. Elevation (Show whether DF, RKB, RT,GR, etc.)  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE BRILLING OPERATION PLUG AND ABANDON PLUG AND ABANDON CHANGE PLANS COMMENCE BRILLING OPERATION PLUG AND ABANDON CHANGE PLANS COMMENCE BRILLING OPERATION PLUG AND ABANDON PLUG AND ABANDON CHANGE PLANS COMMENCE BRILLING OPERATION PLUG AND ABANDON PLUG AND ABANDON CHANGE PLANS COMMENCE BRILLING OPERATION PLUG AND ABANDON PRUG AN	WEEL - OTHER	8. Well No.
4. Well Location    Unit Letter   B   990   Feet From The   NORTH   Line and 1980   Feet From The   EAST   Line		6
4. Well Location Unit Letter B: 990   Feet From The   NORTH   Line and 1980   Feet From The   EAST   Line   Section 17   Township 21S   Range 36E   NMPM   LEA COUNTY      11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	3. Address of Operator 205 E. Bender, HOBBS, NM 88240	
Section   17		
10. Elevation (Show whether DF, RKB, RT,GR, etc.)  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK	Unit Letter <u>B</u> : <u>990</u> Feet From The <u>NORTH</u> Line and <u>1980</u>	_Feet From The <u>EAST</u> Line
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OFERATION   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OFERATION   PLUG AND ABANDONMENT   CASING TEST AND CEMENT JOB   PLUG AND ABANDONMENT	Section <u>17</u> Township <u>21S</u> Range <u>36E</u> NM	PM <u>LEA</u> COUNTY
NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK	10. Elevation (Show whether DF, RKB, RT,GR, etc.)	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  PUG AND ABANDON  ALTER CASING  PUG AND ABANDON  AND SCALE SQUEEZE  THE MORPH PUG AND ABANDONMENT  AND SCALE SQUEEZE  THE PROPOSED OF THER: CLEAN OUT AND SCALE SQUEEZE  THE PROPOSED OF THE PUG AND ABANDONMENT  AND SCALE SQUEEZE  THE PUBL SALE SQUEEZE THE PUBL SALE SQUEEZE  THE PUBL SALE SQUEEZE  THE PUBL SALE SQUEEZE  THE PUBL SALE SQUEEZE  THE PUBL SALE SQUEEZE  THE PUBL SALE SQUEEZE  THE PUBL SALE SQUEEZE  THE PUBL SALE SQUEEZE  THE PUBL SALE SQUEEZE  THE PUBL SALE SQUEEZE  THE PUBL SALE SQUEEZE  THE PUBL SALE SQUEEZE  THE PUBL SALE SQUEEZE  THE PUBL SALE SQUEEZE	11. Check Appropriate Box to Indicate Nature of Notice, Report	, or Other Data
PERFORM REMEDIAL WORK	NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT DULL OR ALTER CASING COMMENCE DRILLING OPERATION CASING TEST AND CEMENT JOB COMMENT JOB C	DILIC AND ABANDON DIRECTOR WORK	☐ ALTERING CASING ☐
PULL OR ALTER CASING CASING CASING TEST AND CEMENT JOB OTHER: CLEAN OUT AND SCALE SQUEEZE  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  12-11-96: MIRU FOAM UNIT, KILL WELL, PULL RODS & PUMP. ND WELL HEAD, NUBOP, RELEASE TAC, TOH W/PROD TBG (3672). TIH W/ BIT, PREP TO CLEAN OUT.  12-12-96: CLEAN OUT TO 3745' (PBTD), CIRCULATE CLEAN, TOH W/BIT. TIH W/ PKR, SET PKR @ 3012', LOAD & TEST CSG, OK PREP TO ACIDIZE  12-13-96:DOWELL ACIDIZED EUMONT PERFS 3096'-3736' W/2000 GAL 15% NE-FE USING 200-1" BALL SEALERS. FLUSH W/18 BBLS 2% KCL FRESH WATER. MAX PRES-150 PSI. MIN PRES-VACUUM. ISIP=VACUUM. AVG RATE-50 BBP. SHUT IN 1 HR. MADE 1 SWAB RUN. NO FLUID ABOVE SEAT INPIPEL SCALE SQUEEZED EUMONT PERFS 3096'-3736' W/30 ROHMS TECHNI-HIB 793 MIXED IN 30 BBLS 2% KCL FRESH WATER. FLUSH W/200 BBLS 2% KCL FRESH WATER. RELEASE PACKER, PUSH OFF BALLS, & POH. RAN PRODUCTION EQUIPMENT. REMOVE BOP. SHUT IN. PREP TO RUN RODS.  12-14-96: RAN PUMPING EQUIPMENT. LOAD & TEST TUBING. RIG DOWN. SHUT IN DUE TO FLOWLINE NOT HOOKED UP.  12-16-96: SHUT IN. PREP TO HOOKUP FLOWLINE.  12-16-96: HOOKUP FLOWLINE PUMPING & TESTING  12-30-96: OPT 0 OIL, 63 BFW, 800 MCF.  TITLE Engineering Assistant  DATE 2/26/97  Telephone No. 397-0431	CHANCE DIANG	RATION PLUG AND ABANDONMENT
OTHER: CLEAN OUT AND SCALE SQUEEZE   12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  12-11-96: MIRU FOAM UNIT, KILL WELL, PULL RODS & PUMP. ND WELL HEAD, NUBOP, RELEASE TAC, TOH W/PROD TBG (3672'). TIH W/ BIT, PREP TO CLEAN OUT. 12-12-96: CLEAN OUT TO 3745' (PBTD), CIRCULATE CLEAN, TOH W/BIT. TIH W/ PKR, SET PKR @ 3012', LOAD & TEST CSG, OK, PREP TO ACIDIZE 12-13-96: DOWELL ACIDIZED EUMONT PERFS 3096'-3736' W/2000 GAL 15% NE-FE USING 200-1' BALL SEALERS. FLUSH W/18 BBLS 2% KCL FRESH WATER. MAX PRES-150 PSI. MIN PRES-VACUUM. MSIP-VACUUM. AVG RATE-5.0 BBP. SHUT IN 1 HR. MADE 1 SWAB RUN. NO FLUID ABOVE SEAT NIPPLE. SCALE SQUEEZED EUMONT PERFS 3096'-3736' W/30 RDUMS TENH-HIB 739 MIXED IN 30 BBLS 2% KCL FRESH WATER. FLUSH W/200 BBLS 2% KCL FRESH WATER. FLUSH W/200 BBLS 2% KCL FRESH WATER. RELEASE PACKER, PUSH OFF BALLS, & POH. RAN PRODUCTION EQUIPMENT. REMOVE BOP. SHUT IN. PREP TO RUN RODS. 12-14-96: RAN PUMPING EQUIPMENT. LOAD & TEST TUBING. RIG DOWN. SHUT IN DUE TO FLOWLINE NOT HOOKED UP. 12-15-96: SHUT IN. PREP TO HOOKUP FLOWLINE. 12-16-96: HOOK UP FLOWLINE PUMPING & TESTING 12-30-96: OPT 0 OIL, 63 BFW, 800 MCF.  Therefore certify that the information above flow production and before the seat of my knowledge and before.  SIGNATURE  TITLE Engineering Assistant  DATE 2/26/97  TYPE OR PRINT NAME  V. Greg Maes  Telephone No. 397-0431	CACING TEST AND CEMEN	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  12.11-96: MIRU FOAM UNIT, KILL WELL, PULL RODS & PUMP. ND WELL HEAD, NUBOP, RELEASE TAC, TOH W/PROD TBG (3672). TIH W/ BIT, PREP TO CLEAN OUT.  12.12-96: CLEAN OUT.  12.12-96: CLEAN OUT TO 3745' (PBTD), CIRCULATE CLEAN, TOH W/BIT. TIH W/ PKR, SET PKR @ 3012', LOAD & TEST CSG, OK. PREP TO ACIDIZE  12.13-96: DWELL ACIDIZED EUMONT PERFS 3096'-3736' W/2000 GAL 15% NE-FE USING 200-1" BALL SEALERS. FLUSH W/18 BBLS 2% KCL FRESH WATER. MAYER MAYER MAYER MAYER SEALE SOUESZED EUMONT PERFS 3096'-3736' W/3 DRUMS TECHNI-HIB 793 MIXED IN 30 BBLS 2% KCL FRESH WATER. FLUSH W/200 BBLS 2% KCL FRESH WATER. RELEASE PACKER, PUSH OFF BALLS, & POH. RAN PRODUCTION EQUIPMENT. REMOVE BOP. SHUT IN. PREP TO RUN RODS.  12.14-96: RAN PUMPING EQUIPMENT. LOAD & TEST TUBING. RIG DOWN. SHUT IN DUE TO FLOWLINE NOT HOOKED UP.  12.15-96: SHUT IN. PREP TO HOOKUP FLOWLINE.  12.16-96: HOOK UP FLOWLINE PUMPING & TESTING  12.30-96: OPT 0 OIL, 63 BFW, 800 MCF.  TITLE Engineering Assistant  DATE  2/26/97  TYPE OR PRINT NAME  V. Greg Maes  Telephone No. 397-0431	T OTHER	
SIGNATURE SULA VIALE TITLE Engineering Assistant DATE 2/26/97  TYPE OR PRINT NAME V. Greg Maes Telephone No. 397-0431	PREP TO CLEAN OUT.  12-12-96: CLEAN OUT TO 3745' (PBTD), CIRCULATE CLEAN, TOH W/BIT. TIH W/ PKR, SET PKR @ 3012', LOAD & TEST CSG, OK. PREP TO ACIDIZE  12-13-96:DOWELL ACIDIZED EUMONT PERFS 3096'-3736' W/2000 GAL 15% NE-FE USING 200-1" BALL SEALERS. FLUSH W/18 BBLS 2% KCL FRESH WATER. MAX PRES=150 PSI. MIN PRES=VACUUM. ISIP=VACUUM. AVG RATE=5.0 BBP. SHUT IN 1 HR. MADE 1 SWAB RUN. NO FLUID ABOVE SEAT NIPPLE. SCALE SQUEEZED EUMONT PERFS 3096'-3736' W/3 DRUMS TECHNI-HIB 793 MIXED IN 30 BBLS 2% KCL FRESH WATER. FLUSH W/200 BBLS 2% KCL FRESH WATER. RELEASE PACKER, PUSH OFF BALLS, & POH. RAN PRODUCTION EQUIPMENT. REMOVE BOP. SHUT IN. PREP TO RUN RODS.  12-14-96: RAN PUMPING EQUIPMENT. LOAD & TEST TUBING. RIG DOWN. SHUT IN DUE TO FLOWLINE NOT HOOKED UP.  12-15-96: SHUT IN. PREP TO HOOKUP FLOWLINE.  12-16-96: HOOK UP FLOWLINE PUMPING & TESTING	
	SIGNATURE SUCCESSION TITLE Engineering Assistant	
	(This space for State Use)	4P2 15 1337 ·