

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30815
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	COLEMAN, O. L.
8. Well No.	6
9. Pool Name or Wildcat	EUMONT YATES 7 RVRS QN (PRO GAS)
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>B</u> : <u>990</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>17</u> Township <u>21S</u> Range <u>36E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ CLEAN OUT AND SCALE SQUEEZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11-96 :MIRU FOAM UNIT, KILL WELL, PULL RODS & PUMP. ND WELL HEAD, NUBOP, RELEASE TAC, TOH W/PROD TBG (3672'). TIH W/ BIT, PREP TO CLEAN OUT.

12-12-96: CLEAN OUT TO 3745' (PBDT), CIRCULATE CLEAN, TOH W/BIT. TIH W/ PKR, SET PKR @ 3012', LOAD & TEST CSG, OK. PREP TO ACIDIZE

12-13-96:DOWELL ACIDIZED EUMONT PERFS 3096'-3736' W/2000 GAL 15% NE-FE USING 200-1" BALL SEALERS. FLUSH W/18 BBLS 2% KCL FRESH WATER. MAX PRES=150 PSI. MIN PRES=VACUUM. ISIP=VACUUM. AVG RATE=5.0 BBP. SHUT IN 1 HR. MADE 1 SWAB RUN. NO FLUID ABOVE SEAT NIPPLE. SCALE SQUEEZED EUMONT PERFS 3096'-3736' W/3 DRUMS TECHNI-HIB 793 MIXED IN 30 BBLS 2% KCL FRESH WATER. FLUSH W/200 BBLS 2% KCL FRESH WATER. RELEASE PACKER, PUSH OFF BALLS, & POH. RAN PRODUCTION EQUIPMENT. REMOVE BOP. SHUT IN. PREP TO RUN RODS.

12-14-96: RAN PUMPING EQUIPMENT. LOAD & TEST TUBING. RIG DOWN. SHUT IN DUE TO FLOWLINE NOT HOOKED UP.

12-15-96: SHUT IN. PREP TO HOOKUP FLOWLINE.

12-16-96: HOOK UP FLOWLINE PUMPING & TESTING

12-30-96: OPT 0 OIL, 63 BFW, 800 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 2/26/97

TYPE OR PRINT NAME V. Greg Maes Telephone No. 397-0431

(This space for State Use)

APPROVED BY ORIG TITLE DATE APR 15 1997

CONDITIONS OF APPROVAL, IF ANY: