State of New Mexico

Submit 3 copies to Appropriate District Office

Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

APPROVED BY_

CONDITIONS OF APPROVAL, IF ANY:

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District Office						
DISTRICT I		OIL CO	NSERV.	ATIC	N DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM	88240		P.O. B	ox 2088	1	30-025-30815
DISTRICT II Santa Fe, New Mexico 87504-20					87504-2088	5. Indicate Type of Lease
P.O. Box Drawer DD, Artesia, NM 88210						STATE FEE S
DISTRICT III						6. State Oil / Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410						
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						7. Lance Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT						7. Lease Name or Unit Agreement Name
	(FORM C	:-101) FOR SUC	H PROPOS	ALS.)		COLEMAN, O. L.
1. Type of Well: OIL WELL	GAS WELL	. 🛛 OTHE	ь			
	— WELL	. — OTHE	<u> </u>			8. Well No.
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						6
0. 411						9. Pool Name or Wildcat
3. Address of Operator	205 E. Bender, HOBBS, NM 88240					EUMONT YATES 7 RVRS QN (PRO GAS)
4. Well Location						
Unit Letter	B :	990 Fe	et From The	_NORT	H_Line and _1980	Feet From The <u>EAST</u> Line
Castian 17		T	18	D.		IMPM LEA COUNTY
Section 17 Township 21S Range 36E NMPM LEA COUNTY						
		10. Elevation (Show whether	er DF, RKI	3, RT,GR, etc.)	
11.	<u> </u>				of Making Dags	d as Other Date
11.	Check Ap	opropriate Bo	x to indica	ate Nat	ure of Notice, Repo	ort, or Other Data
NOTICE OF II	NTENTIO	N TO:			S	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		PLUG AND ABA	NDON	П	REMEDIAL WORK	ALTERING CASING
		CHANGE PLANS	•		COMMENCE DRILLING O	PERATION PLUG AND ABANDONMENT
TEMPORARILY ABANDON		01711102 1 2 1110	,	LJ	CASING TEST AND CEM	
PULL OR ALTER CASING						Add Queen pay, acidize & frac
OTHER:				U	OTHER:	Add ddeen pay, acidize d nac
7-30-96: MIRU Pride. Laydown rods & pump. Install BOP & POH W/ tbg. TIH W/ bit & csg scraper to 3550.TOH W/tbg & tools SDFN. 7-31-96 TIH W/CIBP and set @ 3570' circ hole. Test csg to 1500# OK.TOH W/ tbg & tools. SDFN. 8-1-96 RU Halib. & TIH W/ 4' csg gun W/ 120 degree & perf. Eumont Yates. 2JSPF as follows; 3096'-3272'-106' net 21246" holes. TOH W/gun. TIH W/PKR. Tested to 5000#. Left swinging @ 3049.SDFN. 8-02-96: Pickel tbg. Set packer @ 3049'. Dowell acidized Yates perfs 3096'-3272' w/5000 gal 15% NE-FE using 384-7/8" 1.3sg ball sealers. Flush w/16 Bbls 2% KCL water. Max pres=1610 psi. Min pres=1140 psi. ISIP=240 psi. On vacuum in 1 minute. Release packer. Push off balls. POH. Shut in. 8-05-96: ITH W/PKR, testing to 8000#, set PKR @ 2996', load & PSI csg to 1000#,ok. NU frac tree, install blow back line off tree. 8-06-96: Dowell Frac Yates Seven Rivers perfs 3096'-3272' (212 holes) w/60,000 gal 50 Quality Foamed 40# Linear Gel/CO2 containing 171,000# 12/20 Brady Sand. Tailin w/8 PPG 12/20 Resin Coated Sand. Flush w/28 bbls. Max pres=4050 psi. Min Pres=2756 psi. ISIP=1100 psi. Avg Rate=35.0 BPM. Flow back. Recovered 79 bbls load water. Shut in. 8-07-96: Ran sinker bar. Tag sand at 3075'. Release packer & POH laying down frac tbg. Ran bit & Drill Collars on to 2800'. Shut in. 8-09-96: Clean out frac sand. Drill out cement from 3559' to 3570', Shut in. 8-09-96: Clini CIBP @ 3570'. Push junk CIBP to 3745' (PBTD). POH. Ran Mud Anchor, Seat Nipple, Production tubing. 8-12-96: Ran Stanley Filter on pump, rods. Rig Down Pulling Unit. On production at 1:30 pm. Pumping & testing. 8-12-96: On 24 hour POTENTIAL TEST, 0-BO, 30-BW, 711-MCF.						
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I hereby certify that the information above	e is true and compl	ete to the best of my kr	owledge and belief.		 	
SIGNATURE aula	ر - :	un	TITLE		eering Assistant	DATE <u>12/10/96</u>
TYPE OR PRINT NAME	Pa	aula S. Ives			Ctompel by	Telephone No. 397-0432
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(This space for State Use)			- ,	F (Geologist	DATE BOOK 1 1 1250

TITLE

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