

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Texaco Producing Inc.	Well API No. 30-025-30815
Address P.O. Box 730, Hobbs, NM 88240	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

### II. DESCRIPTION OF WELL AND LEASE

Lease Name O. L. Coleman	Well No. 6	Pool Name, Including Formation Eumont Yates 7 Rvrs On Gas	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter B	990	Feet From The North	Line and 1980	Feet From The East
Section 17	Township 21S	Range 36E	NMPM,	Lea
County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Texaco Producing Inc.	P.O. Box 1137, Eunice, NM 88231	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When ?
	Yes	06-27-90

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 05-05-90	Date Compl. Ready to Prod. 05-20-90	Total Depth 3750'	P.B.T.D. 3745'					
Elevations (DF, RKB, RT, GR, etc.) 3622' GR	Name of Producing Formation Queen	Top Oil/Gas Pay 3575'	Tubing Depth 3469'					
Perforations 3588-3612', 3628-50', 3712-16', 30-36'			Depth Casing Shoe 3750'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/2"	8-5/8"	1260'	800					
7-7/8"	5-1/2"	3750'	750					

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

### GAS WELL

Actual Prod. Test - MCF/D 848 (ADF)	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate --
Testing Method (pilot, back pr.) Back Press	Tubing Pressure (Shut-in) 278	Casing Pressure (Shut-in) Pkr	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature L. D. Ridenour Engineer's Assistant  
Printed Name L. D. Ridenour Title  
Date 07-16-90 Telephone No. (505) 393-7191

### OIL CONSERVATION DIVISION

Date Approved 1990

By W. JERRY SEXTON

Title

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.